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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1923	
7. Unit Agreement Name	
8. Farm or Lease Name	
South Wilson State Com.	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Wilson (Penn)	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
Texas Oil & Gas Corp.
3. Address of Operator
900 Wilco Building, Midland, Texas 79701
4. Location of Well
UNIT LETTER <u>J</u> . <u>1800</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>21S</u> RANGE <u>34E</u> N.M.P.M.
15. Elevation (Show whether DF, RT, GR, etc.)
3702 KB, 3700 DF 3680 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Stimulation <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6/25 Attempted DST #1 (Failure) Strawn (11475 - 528) Packers failed.
6/26 Ran DST #2 - Strawn (11452-528) See attached sheet for results.
6/30 Ran DST #3 - Strawn (11568-711) See attached sheet for results.
7/14 Ran DST #4 - Morrow (12608-674) See attached sheet for results.
7/18 Ran DST #5 - Morrow (12710-900) See attached sheet for results.
7/21 Finished 7 7/8" hole to 13000'. Mud weight = 11.0 PPG
7/22 Ran open hole logs - GR/CNL/FDC, GR/DLL
7/24 Ran 4 1/2" production casing as follows: (Bottom to top) 100 jts (4091') 4 1/2", 13.5#, N-80, LT&C; 169 jts (6961') 4 1/2", 11.6#, N-80, LT&C; 50 jts (1948') 4 1/2", 13.5#, N-80, LT&C.set @ 13,000'. Cmt w/1450 sx Class "H" 50/50 Poz, 4% Gel, 1/4# Flocele, .02% retarder, .05% FLA, followed by 300 sx Class "H", 2% KCL, .01% retarder, .05% FLA. PD @ 2:35 P. M.
7/24/78. Released rig.

(CONTINUED ON REVERSE SIDE)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED S. P. Baker (S. P. Baker) TITLE District Drilling Engineer DATE September 11, 1978

APPROVED BY Jerry Seaton
COND. L. Sign.
CONDITIONS OF APPROVAL, IF ANY:

TITLE

SEP 15 1978

(Continued from previous page)

- 8/3 Ran GR/CCL/CBL cased hole logs. TOC @ 5350'.
- 8/4 Perf w/3 1/8" csg gun: 12703, 05, 62, 70, 72, 79, 86, 88, 98, 800, 02, 04. (12 holes).
- 8/5 Set Baker Model "D" pkr @ 12,590' on wireline. Ran 2 7/8", 6.5#, N-80, EUE tubing & set in pkr @ 12,590'.
- 8/6 Acidized Morr perfs, 12703-804 w/5000 gals 7 1/2% MSA w/1000 SCF/BBL N₂ & 15 BS.
- 8/11 Fraced Morrow perfs 12703-804 w/81000 gals MS frac. (5% gelled acid & CO₂) & 73750# sand & glass beads.
- 8/22 Tested 7' on 1/2" ck, 200# FTP ARO 1300 MCFD, 17 BCPD, 120 BWPD. (Complete - ready to produce.)
- 8/25 Ran 4 point test - CAOF = 1897 MCFD
Well SHUT IN - WAITING ON PIPELINE.