N MEXICO OIL CONSERVATION COMMISS WELL JCATION AND ACREAGE DEDICATION AT

ctive 1-1-65 All distances must be from the outer houndaries of the Section Operator Lease Well No. Texas Oil & Gas Corp. South Wilson State 1 Section Township Unit Letter Hange County 14 21 South 34 East Lea Actual Footage Location of Well: 1800 South 1980 feet from the line and East feet from the Ground Level Elev. Producing Formation Pool Dedicated Acreage: 3681.0 Morrow Undesignated 320 Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation <u>Communitization</u> & Unitization X Yes No If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. Gas under Cities Services Co & ARCO is partially dedicated & under Phillips, Union of California, Wilson, Wyoming is not dedicated. CERTIFICATION I hereby certify that the information contained herein is true and complete to the owledge and belief. Bakerl District Drilling Engineer Pesition Texas Oil & Gas Corp Company June 7, 1978 Date 676 I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief. Date Surveyed Nov. 11, 1977 Registered Protessional Engineer and/or Land Surveyo John 676

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Ronald	J.	Eidson	32	3	9

.r= C-102 ersedes C-128

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330

660

.90

1320

16 50

1980

2310

26 40

2000

1 600

1000

500

	Constitution A statem of AT Anton Former T. 173 A	HED W:	ilson		STATE NM	d Reproduction Prohibile
OUNTY	TEXAS OIL & GAS		·		API 30-0	25-25902
	1 LEASE South W		tate Com.		MAP	
<u></u>	Sec 14, T21S, R				CO-ORD	
	1800 FSL, 1980		Sec			-19 NM
	17 mi SE/Halfwa		Resp	v9-10-80	) Re <sub>смр</sub> 2-12	-81
 (5G		<u> </u>	WELL CLASS: IN	IT DX FIN	D LSE. CODE	
	3/8-530-500 sx		FORMATION	DATUM	FORMATION	DATUM
8	5/8-5710-2300 sx					
4	1/2-13,000-1450	SX				
						<u> </u>
			ю 13,000	(MSSP)	PBD	
DR	Y & ABANDONED					

CONTR

OPRSELEV 3678 GL

sub-s

F.R.C. 12-12-81 OWWO PD 12,650 W0 (Morrow) (Orig. Texas Oil & Gas Inc., #! South Wilson Deep State Com., cmp 8-29-78 thru (Morrow) Perfs 12,703-804, OTD 13,000, OPB 12,903) TD 13,000; Dry & Abandoned 12-7-81 CIBP @ 12,650 Perf (Morrow) 12,628-638 Swbd w/NS (12,628-638) Acid (12,628-638) 1500 gals + 49,500 SCF N2 Frac (12,628-638) 20,000 gals + 5000 gals CO2 + 24,000 #sd Swbd w/NS (12,628-638) COMPLETION ISSUED 12-12-81

12-2-19 NM IC 30-025-70706-81

PR TEXAS OIL & GAS,	FIELD Undesignat		STATE NM	025-2590
0 1 LEASE South W	ilson Deep Sta	te Com.	мар	
Sec 14, T21S, R3			CO-ORD	
1800' FSL, 1980'	FEL of Sec			-6 NM
17 mi SE/Halfway		SPD 5-3-78	смр 8-2	9-78
SG	WELL CLA	SS: INIT D FI	N DG ELEV	La
13 3/8" at 530' w/500	SX FORMATIC	DN DATUM	FORMATION	DATUM
8 5/8" at 5710' w/230	)0 sx			
4 1/2" at 13,000' w/3	1450 sx			
	тр 13,0	000' (MSSP)		903'
IP (Morrow) Perfs 12	703-8041 F 130	O MCFGPD.	Pot based	on

CONTR	Warton	OPRS ELEV	3678'	GL	<sub>PD</sub> 12,750' F	RT.
COATA						

7-3-78	F.R. 4-24-78 (Morrow) AMEND LOCATION: Formerly reported as 1830' FSL, 1980' FEL of Sec
5-16-78	Drlg 3720' anhy & lm
5-24-78	Dr1g 5488' 1m
5-31-78	Drlg 7312'
6-7-78	Drlg 9535'
6-14-78	Dr1g 10,867'
6-21-78	Drlg 11,368'
6-28-78	Drlg 11,596' DST (Strawn) 11,452-528', Mis-Run DST (Strawn) 11,452-528', open 4 hrs 30 mins, GTS in 45 mins @ 47 MCFGPD, rec 5252' WC Dist + 180' DM, 1 hr 30 min ISIP 4154#, FP 1808-2486#, 2 hr FSIP 3187#, HP 6932-6821#
8-1-78	TD 13,000'; Tstg DST (Morrow) 12,608-674', open 2 hrs, rec 276' 9-5-6 NM

LEA TEXAS OIL (	Undesignated NM & GAS, INC. 1 South Wilson Deep State Page #2 Com. Sec 14, T21S, R34E	~
8-1-78	Continued sli GCDM, 1 hr ISIP 679#, FP 161-194#, 1 hr FSIP 614#, HP 7383-7383# DST (Morrow) 12,710-900', open 2 hrs, GTS in 9 mins @ 188 MCFGPD, rec 240' HGCDM w/trace cond, 1 hr 30 min ISIP 4565#, FP 338-225#, 2 hr 30 min FSIP 5426#, HP 7346-7457#, BHT 181 deg	,
8-8-78	TD 13,000'; Tstg	
8-16-78	TD 13,000'; PBD 12,903'; CO	
	Perf (Lower Morrow) @ 12,703', 12,705',	
	12,762', 12,770', 12,772', 12,779',	
	9-5-6 NM	_

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8-16-78	Continued
	12,786', 12,788', 12,798', 12,800',
	12,802', 12,804' w/1 SPI
	Acid (12,703-804') 5000 gals
	Frac (12,703-804') 81,000 gals + 73,750# sd
	F1wd 450 BLW + 250-300 MCFGPD in 14 hrs &
	Died (12,703-804')
8-22-78	TD 13,000'; PBD 12,903'; Flwg Ld
8-31-78	TD 13,000': PBD 12,903'; WOSP
9-25-78	TD 13,000'; PBD 12,903'; Complete
	LOG TOPS: Rustler 1685', Salt 1770',
	• •
	Delaware Sand 5500', Bone Spring 8100',
	Third Bone Spring 10,437', Strawn 11,348',
	Atoka 11,946', Morrow 12,346', Mississippian
	• • • • • •
	12,945'

9-5-6 NM

LEA	Undesignated	NM
TEXAS OIL & GAS, INC.	1 South Wilson Deep State	Page #3
	Com.	
	Sec 14, T21S, R34E	

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9-25-78	Continued
	LOGS RUN: DILL, GRL, CNL
9-30-78	COMPLETION ISSUED
10-21-78	RE-ISSUE TO CORRECT POTENTIAL: Formerly
	reported as 13,000 MCFGPD

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9-5-6 № IC 30-025-70132-78