

10/2/79
Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

COPY TO U. C. C.

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Halfway Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-21-S, R-32-E

12. COUNTY OR PARISH

Lea

13. STATE

New Mexico

1.

OIL ☐ WELL ☐ GAS ☐ WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)

At surface

1980' FNL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3733' GR.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

7-30-79 - Moved in and rigged up Jamison & Caffey, Inc. casing pulling unit. Killed
to well, removed Xmas Tree, and installed B.O.P. Set C.I. Bridge Plug at 14,035'
8- 3-79 with wire line. Ran 2-3/8" tubing open ended, spotted Plug No. 1 in 5-1/2" OD
Casing 14,035' to 13,595' with 50 sx cmt. "H" cement. Spotted Plug No. 2 in
5-1/2" OD Casing 12,400' to 12,090' with 35 sx cmt. Spotted Plug No. 3 in
5-1/2" OD Casing 11,650' to 11,320' with 35 sx cmt. Ran log to determine free
point on 5-1/2" OD Casing. Jet-cut 5-1/2" OD Casing at approximately 10,000',
pulled and laid down 264 jts. of 5-1/2" OD 17# N-80 and S-95 Casing.
Spotted Plug No. 4 in 5-1/2" OD Casing and 7-7/8" open hole 10,050' to 9,905'
with 50 sx cmt. Spotted Plug No. 5 in 7-7/8" open hole 7,500' to 7,365' with
35 sx cmt. Spotted Plug No. 6 in 7-7/8" open hole and bottom of 9-5/8" OD
Casing with 75 sx cmt., W.O.C. Tagged plug at 5,035'.
Spotted Plug No. 7 in 9-5/8" OD Casing and across DV Tool from 3,350' to
3,215'. Spotted Plug No. 8 in 9-5/8" OD Casing and bottom of 13-3/8" OD
Casing 550' to 370' with 50 sx cmt. Spotted Plug No. 9 from 30' to surface
with 10 sx cmt. Pumped 10.0 ppg mud between plugs. Welded 1/2" steel plate
on surface casing. Installed 4" x 4' pipe dry hole marker, as per N.M.O.C.D.
rules and regulations.

WELL PLUGGED AND ABANDONED AUGUST 3, 1979.

18. I hereby certify that the foregoing is true and correct

SIGNED J.R. Hughes

TITLE District Drilling Supt.

DATE Oct. 10, 1979

(This space for Federal or State office use)

APPROVED

CONDITIONS OF APPROVAL, IF ANY:

FEB 28 1980

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

RECEIVED

MAR 4 1980

CONSERVATION DIV.
U.S. DEPT. OF THE INTERIOR