

Form 9-331
(May 1963)UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate
(Other instructions reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 14322

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Halfway Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-21-S, R-32-E

12. COUNTY OR PARISH

Lea

New Mexico

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P.O. Box 671 Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

1,980' FNL and 1,980' FNL

14. PERMIT NO.

15. ELEVATIONS (Show whether DE, RT, GR, etc.)

3,733'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in and rig up casing pulling unit, pull tubing.

Plug No. 1, set 40 sx. cement plug at approximately 14,000', pressure test squeeze.

cut tubing top of cement.

Spot plug No. 2, (25 sx.) at approximately 14,250' to 14,000'. PU to 13,700'.

Displace hole w/10% salt water mud.

Spot plug No. 3, (35 sx.) top Penn @ 12,400'

Spot plug No. 4 (35 sx.) top Wolfcamp @ 11,360'. Pull tubing.

Freepoint 5-1/2" CO casing and cut off @ approximately 10,100'. Pull and lay down casing

Circulate and condition mud weight to balance plugs.

Spot plug No. 5 (50 sx.) in and out of casing stub.

Spot plug No. 6 (35 sx.) at approximately 7,500' to 7,365'.

Spot plug No. 7 (75 sx.) at approximately 5,300' to 5,030'. Tap plug after 12 hours.

Spot plug No. 8 (35 sx.) at approximately 3,350' to 3,215' across DV collar.

Spot plug No. 9 (50sx.) at approximately 550' to 370'.

Spot plug No. 10 (10 sx.) at approximately 30' to surface.

Cut off and remove well heads. Weld 1/2" steel plate on surface casing.

Install 4" x 4" pipe dry hole marker, as per M.M.C.C.D. rules and regulations.

Obtain final inspection.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

I hereby certify that the foregoing is true and correct

SIGNED

J. P. White

J. P. White

TITLE Drilling Superintendent

DATE July 16, 1979

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED
AS AMENDED
JUL 23 1979

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

ILLEGIBLE

RECEIVED

JUL 18 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

RECEIVED
JUL 24 1973
O.C.D. HOBBS, OFFICE