

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM-14329

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Halfway Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 9, T-21-S, R-32-E

12. COUNTY OR PARISH 13. STATE

Lea

N. Mexico

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Union Oil Company of California

3. ADDRESS OF OPERATOR

P. O. Box 671 - Midland, Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State regulations. See also space 17 below.)
At surface

1980' FNL and 1980' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3733' GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

Set intermediate casing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 11-14-78 - W.O.C. 18 hours. Tested 13-3/8" OD Casing and B.O.P. to 1000 psi, held OK. Ran 12-1/4" bit, drilled 500' to 5,200' at 12:20 A.M. 11-24-78.
- 11-25-78 - Ran 118 jts. and 1 piece (5,185.65') of 9-5/8" OD 40# N-80 and K-55 new casing set at 5,205', DV Tool at 3,336'. First stage cemented with 1000 sx Litewate and 200 sx Class "C" Cement, job completed at 8:30 P.M. 11-25-78. Second stage cemented with 1950 sx Litewate and with 100 sx Class "C" Cement, circulated to surface, job completed at 3:30 A.M. 11-26-78. W.O.C.

18. I hereby certify that the foregoing is true and correct

SIGNED

J.R. Hughes

TITLE

District Drilling Supt.

Dec. 5, 1978

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD
DEC 8 1978

DEC 8 1978

**U.S. GEOLOGICAL SURVEY
LEA, NEW MEXICO**

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

11-14-78 - W.O.C. 12 hours. Loaded 18-375' (3) casing and R.O.P. to 100'.

11-22-78 - Ran 12-1/4" bit, drilled 200' to 2,200' at 12:30 A.M. 11-24-78 - Ran 12 1/2" and 1 1/2" (3,100.00') of 8-1/2" at 10:30 A.M. 11-25-78 - casing set at 2,205', RV run at 1,026'. Third stage cement 1000 in between and 210 in class "B" cement, job completed 8:30 P.M. 11-28-78. Second stage cemented with 1200 in this 100 in class "B" cement, calculated in surface, job completed 3:30 A.M. 11-28-78. W.O.C.

25 '88

1980, THE 5th 1980, THE

SECRET - 176 Nov 9 1980

sinonimo de vengado al polio