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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-77

5A. Initial Type of Lease	
STATE ☒	FILE ☐
5. Initial Lease No.	
L-921	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK			
1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐		8. Name of Lease Name	
2. Name of Operator		State L-921	
Pogo Producing Company		9. Well No.	
3. Address of Operator		1	
P.O. Box 2504, Houston, Texas 77001		10. Field and Pool, or District	
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>1780</u> FEET FROM THE <u>West</u> LINE AND <u>660</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>21</u> TWP <u>21-S</u> R. <u>34-E</u> N.M.P.M.		Wildcat	
		11. County	
		Lea	
		12. Proposed Depth	
		6000'	
		13A. Formation	
		Delaware	
		13B. Kind of Cement and Bond	
		C.T.	
21. Elevations (show whether Bl., etc.)		21B. Drilling Contractor	
3716' GL		Abbott Bros., Hobbs, NM	
22. Approx. Date Well will start		May 16, 1978	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4	8 5/8"	20#	375'	400	Circulated
6 3/4	4 1/2"	10.5#	6000'	900	4000'

- 8 5/8" casing will be set to the top of the salt and cement circulated.
- The cement behind the 4 1/2" casing will be brought back to the base of the salt and a temperature log run to confirm the cement top.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title V-President Date May 16, 1978

(This space for State Use)

APPROVED BY [Signature] TITLE [Signature] DATE 1978

CONDITIONS OF APPROVAL, IF ANY: