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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 10-84

|                                                                        |
|------------------------------------------------------------------------|
| 5a. Indicate Type of Lease                                             |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No.                                           |
| L-922                                                                  |

|                                   |                                                                                                                                                                                                  |
|-----------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 1a. TYPE OF WELL                  |                                                                                                                                                                                                  |
| OIL WELL <input type="checkbox"/> | GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                         |
| b. TYPE OF COMPLETION             |                                                                                                                                                                                                  |
| NEW WELL <input type="checkbox"/> | WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> |

|                        |
|------------------------|
| 7. Unit Agreement Name |
|------------------------|

|                       |
|-----------------------|
| 8. Farm or Lease Name |
| State L-922           |

2. Name of Operator

9. Well No.

3. Address of Operator

10. Field and Pool, or Wildcat

P.O. Box 10340 Midland, Texas 79702

Wildcat

4. Location of Well

UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1780 FEET FROM

THE South LINE OF SEC. 28 TWP. 21-S RGE. 34-E ALBANY

12. County Lea

|                  |                       |                                  |                                        |                      |
|------------------|-----------------------|----------------------------------|----------------------------------------|----------------------|
| 15. Date Spudded | 16. Date T.D. Reached | 17. Date Compl. (Ready to Prod.) | 18. Elevation (Dl., RKB, RT, GR, etc.) | 19. Elev. Casinghead |
| 7/15/78          | 12/30/78              | 10/22/85                         | 3726' GR                               | 3726                 |

|                 |                    |                                  |                          |                               |                 |
|-----------------|--------------------|----------------------------------|--------------------------|-------------------------------|-----------------|
| 20. Total Depth | 21. Plug Back T.D. | 22. If Multiple Compl., How Many | 23. Intervals Drilled By | 24. Rot. Intervals Drilled By | 25. Cable Tools |
| 14,195          | 12,555             |                                  |                          | 0-14,195                      |                 |

|                                                                   |                                 |
|-------------------------------------------------------------------|---------------------------------|
| 24. Producing Interval(s), of this completion - Top, bottom, Name | 25. Was Directional Survey Made |
| 12,169'-12,403' Pennsylvanian                                     | No                              |

|                                     |                    |
|-------------------------------------|--------------------|
| 26. Type Electric and Other Log Run | 27. Was Well Cored |
| DLL, CNL/D                          | No                 |

| CASING RECORD (Report all strings set in well) |                |           |           |                  |               |
|------------------------------------------------|----------------|-----------|-----------|------------------|---------------|
| CASING SIZE                                    | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 13 3/8                                         | 54.5           | 380       | 17 1/2    | 450 SXS          |               |
| 9 5/8                                          | 36             | 5022      | 12 1/4    | 2825 SXS         |               |
| 7                                              | 23 & 26        | 12,141    | 8 3/4     | 800 SXS          |               |

| LINER RECORD |        |        |              | TUBING RECORD |           |            |
|--------------|--------|--------|--------------|---------------|-----------|------------|
| SIZE         | TOP    | BOTTOM | SACKS CEMENT | SIZE          | DEPTH SET | PACKER SET |
| 5            | 11,902 | 14,195 | 240          | 2 7/8         | 11,793    | 12,145     |
|              |        |        |              | 2 3/8         | 12,145    |            |

|                                                    |                                                |
|----------------------------------------------------|------------------------------------------------|
| 31. Perforation Record (Interval, size and number) | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. |
| 12,169'-12,176' (16 shots)                         | DEPTH INTERVAL                                 |
| 12,351'-12,357' (14 shots)                         | AMOUNT AND KIND MATERIAL USED                  |
| 12,397'-12,403' (14 shots)                         | 12,169'-12,403' 4000 Gal 20% HCL Acid          |
| 1 9/16" tbg gun                                    |                                                |

|                       |                                                                     |                         |                         |            |                                |                           |                 |
|-----------------------|---------------------------------------------------------------------|-------------------------|-------------------------|------------|--------------------------------|---------------------------|-----------------|
| 33. PRODUCTION        |                                                                     |                         |                         |            |                                |                           |                 |
| Date First Production | Production Method (Flowing, gas lift, pumping - Size and type pump) |                         |                         |            | Well Status (Prod. or Shut-in) |                           |                 |
| 10/22/85              | Flowing                                                             |                         |                         |            | Prod.                          |                           |                 |
| Date of Test          | Hours Tested                                                        | Choke Size              | Prod'n. For Test Period | Oil - Bbl. | Gas - MCF                      | Water - Bbl.              | Gas - Oil Ratio |
| 10/22/85              | 4                                                                   | 12/64-17/64             |                         | 17.1       | 112                            | 44.6                      | 39,298:1        |
| Flow Tubing Press.    | Casing Pressure                                                     | Calculated 24-Hour Rate | Oil - Bbl.              | Gas - MCF  | Water - Bbl.                   | Oil Gravity - API (Corr.) |                 |
| 1894                  | 600                                                                 |                         | 102.6                   | 672        | 267.6                          | 58°                       |                 |

|                                                            |                   |
|------------------------------------------------------------|-------------------|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) | Test Witnessed By |
| Vented                                                     | B. Duke           |

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bill Duke TITLE Production Superintendent DATE 11/5/85