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TRANSPORTER	OIL	
	GAS	
OPERATOR		
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

Supersedes Old C-104 and C-105
Effective 1-1-65REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator Pogo Producing Company	
Address P.O. Box 10340 Midland, Texas 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	Change in Transporter of:
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name
and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name State L-922	Well No. 2	Pool Name, including Formation Wildcat	Kind of Lease State, Federal or Fee State	Lease No. L-922
Location Unit Letter <u>J</u> ; <u>1980</u> Feet From The <u>East</u> Line and <u>1780</u> Feet From The <u>South</u> Line of Section <u>28</u> Township <u>21-S</u> Range <u>34-E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Scurlock Oil Co.	Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio, Suite 200 Midland, Texas 79701	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Llano Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320 Hobbs, NM 88240	
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28
	Twp. 21-S	Rge. 34-E
	Is gas actually connected? <u>Yes</u> When <u>10/22/85</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X				X		X
Date Spudded 7/15/78	Date Compl. Ready to Prod. 10/22/85		Total Depth 14,195'		P.B.T.D. 12,555'			
Elevations (DF, RKB, RT, GR, etc.) 3726' GR	Name of Producing Formation Pennsylvanian		Top Oil/Gas Pay 12,169'		Tubing Depth 12,145'			
Perforations 12,169'-12,176', + 12,351'-12,375', + 12,397' - 12,403'					Depth Casing Shoe 14,195'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8		380'		450			
12 1/4	9 5/8		5022'		2825			
8 3/4	7		12,141'		800			
6 1/8	5		14,195'		240			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL
(Test must be after recovery of initial volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 672	Length of Test 4 Hrs.	Bbls. Condensate/MMCF 25.4	Gravity of Condensate 58° @ 60° F
Testing Method (pilot, back pr.) Back pressure	Tubing Pressure (Shut-in) 5055	Casing Pressure (Shut-in) 600	Choke Size 12/64" - 17/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



Production Superintendent

(Title)

11/6/85

(Date)

OIL CONSERVATION COMMISSION

APPROVED NOV 20 1985, 19BY Eddie W. SearTITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviator tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all wells on new and re-completed wells.

Fill out only Sections I, II, III, and VI for changes of well name or number, or transporter, or other such change of conditions.