

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-922	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State L-922
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. 2
4. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1780</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>21-S</u> RANGE <u>34-E</u> N.M.P.M.		10. Field and Pool, or Wildcat Wildcat
15. Elevation (Show whether DF, RT, GR, etc.) 3726' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Recomplete to Pennsylvanian</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

10/12/85 - MIRU Completion rig, POH tbg from Baker Model D pkr set @ 12,600', RIH 5" CIBP on tbg.
10/13/85 - Set CIBP @ 12,596', test CIBP to 500# ok, Howco spot C1 H cmt plug @ 12,596' to 12,555'. Howco spot 10% acetic acid 12,410'-12,150'.
10/15/85 - Ran GR/CCL 12,538'-10,550', ran Baker 5" Model D pkr on WL & set @ 12,145'-RIH Baker Seal Assy + EL-2 tbg seal receptacle w/1.81 "F" Profile on 10 jts 2 3/8" tbg & 384 jts 2 3/8" tbg-Hydro test to 8000#.
10/16/85 - Circ Pkr fluid w/inhibitors. Latch seal assy in Model D Pkr @ 12,145', Test tbg to 5000#, install tree & test to 6000#, swab well to 3000'.
10/17/85 - McCullough perf 5" liner w/1 9/16" tbg gun @ 12,397'-12,403' & 12,351'-12,375' & 12,169'-12,176', swab 55 BLW in 4 hrs, FL @ 6500' FS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Sany TITLE Production Superintendent DATE 11/6/85

APPROVED BY Oil & Gas Inspector TITLE DATE Nov 9 1985

CONDITIONS OF APPROVAL, IF ANY: