DUKE SERVICES, INC.

2400 N. GRIMES — SUITE H · 273 PHONE 505 393-9991 HOBBS, NEW MEXICO 88240

WELL NAME OR NUMBER	TEST UNIT DESCRIPTION	DATE (DAY, MO., YR.)	PAGE	OF
State L 922 # 2	1mm Btu/Hr. 3 Phase Sep.	22/10/85	1	1

CUSTOMER	FIELD	FORMATION
Pogo Producting Co.	San Samon Ranch	Pennsylvanian

INTERVAL TESTED	BHP SURVEY DEPTH	GAS PRODUCED TO	GAS METER RUN SIZE	DIFF. RANGE (INS. H_2O)	STATIC PRESSURE TAKEN
12,169- 12,403 (FT.)	12,145 (FT.)	☐ PIPELINE ☒ FLARE	4.026 (INS)	100"	☐ UPSTREAM ☒ DOWNSTREAM

TIME		WELLHEAD DATA			FLOW CONTROL	GAS METERING							
DAY 24 HOUR CLOCK	FLOW OR SHUT-IN DURATION (HOURS)	TUBING PRESS. (PSIG)	TEMP. (°F)	CASING PRESS. (PSIG)	HEATER CHOKE (64th IN)	ORIFICE SIZE (INS)	STATIC PRESS. (PSIG)	DIFF PRESS. (IN H_2O)	TEMP. (°F)	WATER	CONDENSATE	MCF/DAY	REMARKS
10/22 PM 6:30	4.15	1945	74	PKR	12	1.50	510	12	79			1,150	Shut well in for build-up Test 8:04 pm on bottom w/ B.H.P. Inst.
2 8:50	6.35	3980	74	PKR	13	1.50	520	65	74			2,700	Open Well
3 9:00	6.45	3100	74	PKR	13	1.50	520	57	78			2,500	
4 9:15	7.0	2520	74	PKR	15	1.50	520	45	85			2,250	
5 9:30	7.15	2270	74	PKR	16	1.50	520	45	87			2,250	
6 9:45	7.30	2010	74	PKR	17	1.50	520	72	87			2,850	Cond. A.P.I. Gravity 58° @ 60°
7 10:00	7.45	1660	74	PKR	17	1.50	520	47	87	4 @ 4.0	23.7 @ 23.7	2,300	Shut well in.
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