

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-101
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5A. Indicate type of lease
STATE ☒ FILE ☐

5. State Oil & Gas Lease No.
L-922

APPLICATION FOR PERMIT TO DRILL, DEEPEN OR PLUG BACK

1a. Type of Well
DRILL ☐ DEEPEN ☐ PLUG BACK ☒

b. Type of Well
OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐

3. Name of Operator
Pogo Producing Company

4. Address of Operator
P.O. Box 10340 Midland, Texas 79702

6. Location of Well
UNIT LETTER J LOCATED 1780' FEET FROM THE South LINE
AND 1980' FEET FROM THE East LINE OF SEC. 28 TWP. 21-S R. 34-E

7. Formation
12,403'
Pennsylvanian

8. Field and Pool, or Wildcat
Wildcat

9. Well No.
2

10. Field and Pool, or Wildcat
Lea

11. Production & Control Data
3726' GR, 3743' KB

12. Kind & Grade of Cement
Blanket

13. Permitting Authority
October 10, 1985

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING (WEIGHT PER FOOT)	SETTING DEPTH	SACKS OF CEMENT	EST. TOP

(1) A CIBP will be set at 12,600' and capped with 40' of cement.

(2) The Pennsylvanian formation will be tested through perforations at 12,169' to 12,176', 12,351' to 12,357' and 12,397' to 12,403'.

Perforated intervals discussed with and approved by Mr. Paul Kautz 10/3/85

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Eddie W. Seay Title Division Operations Manager Date 10/3/85
(This space for State Use)

APPROVED BY Oil & Gas Inspector TITLE DATE OCT 7 - 1985
CONDITIONS OF APPROVAL, IF ANY: