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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	L-922

1a. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ OFF. REPAIR ☒ OTHER ☐

7. Unit Agreement Lease

2. Name of Operator	Pogo Producing Company
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8. Name of Lease Name	State L-922
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3. Address of Operator	P.O. Box 10340 Midland, Texas 79702
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9. Well No.	2
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4. Location of Well	UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>East</u> LINE AND <u>1780</u> FEET FROM
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10. Field and Pool, or Wildcat	Wildcat
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THE South LINE OF SEC. 28 TWP. 21S RGE. 34E

11. County	Lea
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15. Date Spudded	16. Date T.D. Reached	17. Date Complet. (Ready to Prod.)	18. Formation (H, Rkh, RL, GR, etc.)	19. Elev. Casinghead
7/15/78	12/30/78	8/16/85	3726' GR	3726'

20. Total Depth	21. Plug Back T.D.	22. Int. Multiple Complet. (How Many)	23. Intervals Stripped By	Rotary Tools	Cable Tools
14,195	13,600			0-14,195	

24. Producing Interval, or, if this completion - Top, Bottom, Name	25. Was Directional Survey Made
Strawn 12,652'-12,670' & 12,674'-12,682'	No

26. Type Electric and Other Logs Run	27. Was Well Cased
Dual Lateral, Compensated Neutron/Density	No

28. CASING RECORD (Report all strings set in well)
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CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	380'	17 1/2"	450 sxs	
9 5/8"	36	5022'	12 1/4"	2825 sxs	
7"	23 & 26	12,141'	8 3/4"	800 sxs	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5"	11,902'	14,195'	240 sxs		2 7/8"	11,793'
					2 3/8"	12,600'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
12,652'-12,670' (38 shots)	DEPTH INTERVAL
12,674'-12,682' (18 shots)	AMOUNT AND KIND MATERIAL USED
1 9/16" tbg gun	12,652'-12,682' 75 gal acetic acid

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
8/16/85	Flowing	Shut - in
Date of Test	Hours Tested	Choke Size
8/16/85	4	5/64"-12/64"
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate
1649 psig	0	70.2
		Oil - Bbl. 11.7
		Gas - MCF 39.75
		Water - Bbl. 0
		Oil Gravity - API (Corr.) 48.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Don Bennett

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Petroleum Engineer	DATE 8/19/85
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