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U.S.G.C.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-105
Effective 1-1-65

I. Operator
Pogo Producing Company
Address
P.O. Box 10340 Midland, Texas 79702
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☐ Change in Transporter of:
Recompletion ☒ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner:

II. DESCRIPTION OF WELL AND LEASE Wildcat Strawn 14195' - 12600' - 12600' - 12600'
Lease Name State L-922 Well No. 2 Pool Name, including Formation Wildcat Kind of Lease State Lease No.
Location
Unit Letter J 1980 Feet From The East Line and 1780 Feet From The South
Line of Section 28 Township 21-S Range 34-E N.M.M. Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☐ or Condensate ☒ Scurlock Oil Co. Address (Give address to which approved copy of this form is to be sent) 511 W. Ohio, Suite 200 Midland, Tx. 79701
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Llano, Inc. Address (Give address to which approved copy of this form is to be sent) P.O. Box 1320 Hobbs, NM 88240
If well produces oil or liquids, give location of tanks: Unit J Sec. 28 Twp. 21S Rge. 34E Is gas actually connected? Yes When 8/16/85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) ☐ Oil Well ☒ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☒ Some Restr. Flow ☒
Date Spudded 7/15/78 Date Compl. Ready to Prod. 8/16/85 Total Depth 14,195' P.E.T.D. 13,600'
Elevations (DF, RKE, RT, GR, etc.) 3726' GR Name of Producing Formation Strawn Test Oil/Gas Pay Tubing Depth 12,600'
Perforations 12,652' to 12,670' & 12,674'-12,682' Depth Casing Shoe 14,195'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17 1/2" 13 3/8" 380' 450 SXS
12 1/2" 9 5/8" 5022' 2825 SXS
8 3/4" 7" 12141' 800 SXS
6 1/8" 5" - 2 7/8" - 2 3/8" 14195'-11793'-12600' 240 SXS

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top rate for 24 hours)
Date First New Oil Run To Tanks Date of Test Producing Method (flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL
Actual Prod. Test-MCF/D 238.5 Length of Test 4 hrs Bbls. Condensate/MCF 294 Gravity of Condensate 48.7
Testing Method (flow, back pr.) Back pressure Tubing Pressure (800-in) 3665 Casing Pressure (800-in) 0 Choke Size 5/64" to 12/64"

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
[Signature]
Petroleum Engineer (Title)
8/19/85 (Date)
OIL CONSERVATION COMMISSION
APPROVED , 1985
BY
TITLE
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or old well, this form must be accompanied by a tabulation of the test results taken on the well in accordance with RULE 1104.
All sections of this form must be filled out completely, even if on new and recompleted wells.
Fill out only Sections I, II, III, and VI for change of well name or number, or transporter or other such change of data.