

Oil CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

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SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-922

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT WITH FORM C-101 FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State L-922
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1780 FEET FROM THE South LINE, SECTION 28 TOWNSHIP 21-S RANGE 34-E N.M.P.M.	10. Field and Prod. or Wildcat Graham Ridge Morrow
11. Elevation (Show whether DF, RT, GR, etc.) 3726' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/11/80: Re-rig unit. Unseat pkr. pull & LD 16 stands.
12/12/80: Pull & LD remaining tubing & BHA. Recovered pressure bomb left in tubing during original completion.
12/15/80: RIH set Guiberson pkr @ 13603', set upper pkr @ 11788' Swab well, will not flow.
12/18/80: Rig HOWCO, install tree saver, test lines to 9500#, OK. Acidize perms 13856'-13870' w/5000 gal MORFLO w/25% CO2 plus 56 ball sealers. Ave 5.6 BPM @ 7100#. Fl 4 hrs. Rec 34 bbls load, well died.
12/19-24/80: Swab and flow well.
1/06/81: Clean out fill 13846'-13940'.
1/07/81: Clean out fill 13940'-14130'.
1/08/81: Set BP @ 13734'. Test csg & plug to 1000# for 30 min, OK. RIH 2" tubing. Set pkr @ 13284'.
1/09/81: Perf 13692'-13696' (5') w/2 shots per ft, total 10 holes. Break down formation w/300 gal acetic acid.

(See additional sheet, attached.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u> 2/10/81	TITLE <u>Division Operations Manager</u>	DATE <u>Feb. 10, 1981</u>
APPROVED BY <u>Jerry Sexton</u>	TITLE <u></u>	DATE <u>Feb. 10, 1981</u>
CONDITIONS OF APPROVAL, IF ANY:		