

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

I. Operator  
Pogo Producing Company  
Address  
P. O. Box 2504, Houston, Texas 77001  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State L-922	2	Granna Ridge - Morrow	State, Federal or Fee State	L-922
Location Unit Letter "J" ; 1980 Feet From The East Line and 1780 Feet From The South Line of Section 28 Township 21-S Range 34-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Pennzoil Products Company	P. O. Box 2967 - Houston, Texas 77001					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Llano, Inc.	P. O. Box 1320 - Hobbs, New Mexico 88240					
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 28	Twp. 21S	Rge. 34E	Is gas actually connected? No	When May 15, 1979

If this production is commingled with that from any other lease or pool, give commingling order number: No

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 7-15-78	Date Compl. Ready to Prod. 2-1-79		Total Depth 14,195'		P.B.T.D. 14,152'			
Elevations (DF, RKB, RT, GR, etc.) 3726' GR	Name of Producing Formation Morrow		Top Oil/Gas Pay		Tubing Depth 13,638'			
Perforations 13,856' to 13,870'					Depth Casing Shoe 14,195'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2	13 3/8"		380'		450			
12 1/4	9 5/8"		5022'		2825			
8 3/4	7"		12141'		800			
6 1/8	5"	2 7/8"	2 3/8"	14,195'	11,799'	13,638'	240	-

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

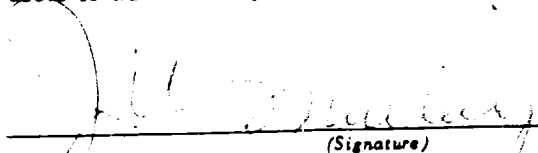
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 1-29-79	Length of Test 4 hours	Bbls. Condensate/MMCF 7	Gravity of Condensate 50.8
Testing Method (pilot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 4500	Casing Pressure (Shut-in) 1900	Choke Size 4/64" to 15/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
(Signature)

Agent

(Title)

OIL CONSERVATION COMMISSION

APPROVED

MAY 29 1979

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BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable or non-completed wells.

RECEIVED  
MAY - 9 1979  
CIVIL SERVICE COMMISSION  
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