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Form C-105
Revised 11-1-64

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. L-922
7. Unit Agreement Name
8. Farm or Lease Name State L-922
9. Well No. 2
10. Field and Pool, or Wildcat Granma Ridge-Morrow

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	

2. Name of Operator Pogo Producing Company
3. Address of Operator P. O. Box 2504 - Houston, Texas 77001
4. Location of Well UNIT LETTER "J" LOCATED 1980 FEET FROM THE East LINE AND 1780 FEET FROM THE South LINE OF SEC. 28 TWP. 21S RGE. 34E

11. County Lea
12. County Lea

15. Date Spudded 7-15-78	16. Date T.D. Reached 12-28-78	17. Date Compl. (Ready to Prod.) 2-1-79	18. Elevations (DF, RKB, RT, GR, etc.) 3726' GR	19. Elev. Casinghead 3726'
20. Total Depth 14,195'	21. Plug Back T.D. 14,152'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools	24. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 13,856' to 13,870'

25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Dual Lateral & RXO, Compensated Neutron & Formation Density
27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5	380'	17 1/2"	450 sacks	-
9 5/8"	36	5022'	12 1/4"	2825 Sacks	-
7"	23# & 26#	12141'	8 3/4"	800 Sacks	-

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
5"	11902'	14195'	240		2 7/8"	11,799'
					2 3/8"	53 jts 13638

31. Perforation Record (Interval, size and number) 13,856' - 13,870' (28 holes)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 13,856'-13,870' AMOUNT AND KIND MATERIAL USED 3000 gallons 7 1/2% Morflo BC Acid
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33. PRODUCTION							
Date First Production None	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in		
Date of Test 1-29-79	Hours Tested 4	Choke Size Variable 4/64-15/64	Prod'n. For Test Period 4/64-15/64	Oil - Bbl. 7	Gas - MCF 222	Water - Bbl. None	Gas - Oil Ratio 31709
Flow Tubing Press. 4045-1750	Casing Pressure 1900	Calculated 24-Hour Rate 42	Oil - Bbl. 42	Gas - MCF 3,008	Water - Bbl. 0	Oil Gravity - API (Corr.) 50.8	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By
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35. List of Attachments Compensated Neutron-Formation Density, Simultaneous Dual Laterolog

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Agent

DATE

5-7-79

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 145.

Northwestern New Mexico

OIL OR GAS		SANDS OR ZONES	
No. 1, from 13,856'	to 13,871'	No. 4, from 12,170'	to 12,178'
No. 2, from 12,644'	to 12,690'	No. 5, from	to
No. 3, from 12,100'	to 12,117'	No. 6, from	to

No. 1, from None to feet

No. 2, from Detected to feet

No. 3, from to feet

No. 4, from to feet

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation

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