

OF COPIES RECEIVED	
DISTRIBUTION	
STATE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES TO OIL OR GAS PRODUCERS OR TO A DIFFERENT RESERVOIR. USE THIS FORM FOR REPORTS ON WELLS ONLY.		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. L-922
6. Name of Operator Pogo Producing Company 7. Unit Agreement Name		8. Name of Lease Name State L-922
9. Address of Operator P. O. Box 2504 - Houston, Texas 77001		9. Well No. #2
10. Location of Well UNIT LETTER "J" 1980' FEET FROM THE East LINE AND 1780' FEET FROM THE South LINE, SECTION 28 TOWNSHIP 21-S RANGE 34-E NMPL.		10. Field and Pool, or Wildcat Wildcat
11. Elevation (Show whether DF, RT, GR, etc.) 3726' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-30-78 TD 14,195' - Ran 58 Joints 5" 18# casing (2,292.87'). Cement with shoe @ 14,195', FC @ 14,154', T/PBR @ 11,899', T/Liner @ 11,902'. Mix and pump 1000 gallons SAM-5, avg. wt. 13.5, followed with 140 sacks 50-50 pozmix with 6# KCL per sack, .8% Halad 22A, avg. wt. 14.4, did not reverse out, over displace 5 bbls - plug did not bump - RIH with bit - no cement at top of liner.

1-2-79 PU RTTS packer and RIH to 11,817' - POH 1 std. to 11,724' - put 1000# on annulus - BD formation @ 1800 psi and 2 BPM - mix and squeeze 100 sacks Class "H" cement with 6% Halad 22A and 5# KCL per sack - squeezed to 2000 psi and held - cement in place at 12:00 MN - release packer, POH 5 stds - attempt to circulate unsuccessful.

1-3-79 RIH with bit - clean out cement from 11,724' to 11,902' - had 28' of cement on top of liner.

1-5-79 With packer @ 11,550', with 1000# on annulus, pump into formation with 2000# @ 2.5 BPM - mix and pump 100 sacks Class "H" with .6% Halad 22A and 5# KCL per sack, avg. slurry wt. 15.8, increased to 16# - displace DP and casing with 95 bbls - left 4 bbls in casing - WOC 4 1/2 hours with 2000# on DP dropping to 1350# - WOC 12 hours.

SEE ATTACHED SHEET

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Agent DATE 1-19-79

APPROVED BY Jerry Sexton TITLE Agent DATE JAN 24 1979

CONDITIONS OF APPROVAL, IF ANY: