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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>1. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>2. Name of Operator Pogo Producing Company</p>		<p>5. State Oil & Gas Lease No. L-922</p>
<p>3. Address of Operator P. O. Box 2504, Houston, Texas, 77001</p>		<p>7. Unit Agreement Name</p>
<p>4. Location of Well UNIT LETTER J 1980 FEET FROM THE East LINE AND 1780 FEET FROM THE South LINE, SECTION 28 TOWNSHIP 21-S RANGE 34-E N.M.P.V.</p>		<p>8. Farm or Lease Name State L-922</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3726 GR.</p>		<p>9. Well No. 2</p>
<p>10. Field and Pool, or Wildcat Grama Ridge-Morrow</p>		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p>		<p>SUBSEQUENT REPORT OF:</p>	
<p>PERFORM REMEDIAL WORK <input type="checkbox"/></p>	<p>PLUG AND ABANDON <input type="checkbox"/></p>	<p>REMEDIAL WORK <input type="checkbox"/></p>	<p>ALTERING CASING <input type="checkbox"/></p>
<p>TEMPORARILY ABANDON <input type="checkbox"/></p>	<p>CHANGE PLANS <input type="checkbox"/></p>	<p>COMMENCE DRILLING OPNS. <input type="checkbox"/></p>	<p>PLUG AND ABANDONMENT <input type="checkbox"/></p>
<p>PULL OR ALTER CASING <input type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>	<p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p>	<p>OTHER <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 180'. Move out cable tool rig. Set & cement 20" conductor pipe @ 27' below GR. Resume drilling operations with rotary rig @ 6:00 A.M. on 7-15-78. Drill 17½" hole to 380'. Run 401', 10 jts., of 13-3/8", 54.5#, K=55, ST&C, 8-R casing & set @ 380'. Guide shoe, automatic fill float & 3 centralizers. Halliburton cemented w/450 sax. Class "C" cement w/2% calcium chloride. Plug down @ 12:00 midnight on 7-15-78. Circulated 70 sax. of cement. Install head & BOP. Test blanks & casing to 1500# for 30 min. Held O.K. After 17 hrs., test pipe-rams & casing to 1500# for 30 min. Held O.K.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Agent. DATE 7-20-78.

APPROVED BY *[Signature]* TITLE DATE JUL 25 1978

CONDITIONS OF APPROVAL, IF ANY: