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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

1A. Indicate Type of Lease
STATE ☒ FEDERAL ☐
1. Indicate Lease No.
L-922

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				2. Field and Pool, or Unit	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐				2. Field or Lease Name State L-922	
3. Name of Operator Pogo Producing Company				3. Well No. 2	
4. Address of Operator P.O. Box 2504, Houston, Texas 77001				4. Field and Pool, or Unit Wildcat	
5. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE East LINE AND 1780 FEET FROM THE South LINE OF SEC. 28 TWP. 21-S RGE. 34-E				5. County Lea	
6. Elevation (Show whether D.F., R.I., etc.) 3726' G.L.		7. Proposed Depth 6000'		8. Formation Delaware	
9. Kind & Status Plug. Bond \$50,000.00 Blanket		10. Drilling Contractor Abbot Bros., Hobbs, NM		11. Approx. Date Work will start May 16, 1978	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4	8-5/8	20#	375'	400	Circulated
6-3/4	4-1/2	10.5#	6000'	900	4000'

- 8 5/8" casing will be set to the top of the salt and cement circulated.
- The cement behind the 4 1/2" casing will be brought back to the base of the salt and a temperature log run to confirm the cement top.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE, GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed: [Signature] Title Vice President Date May 16, 1978

(This space for State Use)

SUPERVISOR OF DISTRICT 1

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: