

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
B-1481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "C" Tract 11
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 7
4. Location of well UNIT LETTER W 510 FEET FROM THE South LINE AND 1980 FEET FROM East THE LINE, SECTION 2 TOWNSHIP 21 RANGE 36E NMPM.	10. Field and Pool, or Wildcat Oil Center Glorietta
15. Elevation (Show whether DF, RT, GR, etc.) 3534 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPMS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER squeeze bad casing & acidize ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 7/10/86. Pump 100 bbl 2% KCl fresh water down casing. Found bad casing @ 4151 - 4548'. Spot 2 sacks sand on retrievable bridge plug and set at 5014'. Ran Guiberson 5-1/2" cement retainer and 2-3/8" tubing and set at 4061'. Squeeze with 25 sacks Class "C" neat and 200 sacks Class "C" and 10% Thixad and 200 sacks Class "C" and 4 lb/sx Tuff Plug and 90 sacks Class "C" and 2% CaCl and displaced with 3/4 barrel of water. Squeezing pressure 1500 psi. Reverse out 60 sacks. Ran 4-3/4" bit and drilled out to 4528', testing every 30' to 500 psi. Ran packer and set at 5014'. Pump 165 gallons super A-Sol down tubing and flush with 2% KCl fresh water to perfs. Let soak and shut-in over night. Acidize with 600 gallons 15% NEFE 14CL and 1500 SCF CO<sub>2</sub> per bbl. Flush with 24 barrels 2% KCl fresh water and 1500 SCF CO<sub>2</sub> per barrel. Max pressure 3400 psi min pressure 3030 psi. Well flowing 3 hours, 0 psi. Recovered 13 barrels of load water and died. Run swab every 6 hours. Recovered 13 BLW and 2 BO. Released packer. Ran tubing and Mother Hubbard. Tubing landed at 5050'. Ran rods and pump. Released rig 7/23/86. Testing at 45 BOPD and 315 MCFD.

0 + 5 NMOCD-H, 1 - JRB, 1 - F. J. Nash Hou. Room 4.206, 1 - SBB

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE ADMINISTRATIVE ANALYST

DATE 8/4/86

APPROVED BY [Signature]  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE