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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR NOTICES OR REPORTS ON WELLS TO ANY OTHER AGENCY.		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. F-218
1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER 2. Name of Operator Amoco Production Company 3. Address of Operator P.O. Drawer "A", Levelland, Texas 79336 4. Location of Well UNIT LETTER <u>W</u> <u>510</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> MERID. 13. Elevation (Show whether DP, RT, GR, etc.) 3533.6 GR		7. Unit Agreement Range 8. Part of Lease Name State "C" Tract II 9. Well No. 7 10. Field and Pool, or Willton Wildcat - Glorietta 12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐ PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐		SUBSEQUENT REPORT OF: REMEDIATION WORK ☐ COMMENCE REILLING OPS. ☐ CASING TEST AND CEMENT JOB ☒ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐ Completion ☒	
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17. Describe Plug and/or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting, any proposed work.) SEE RULE 1103.

Addition to report dated 7/25/78 - WOC time on 8 5/8" casing was 18 hours. 8 5/8" casing tested w/1000# for 30 minutes. Test OK.

Rigged up Otis snubbing equipment 7/25/78. Pump 4600 bbl. brine water into well. Ran 5 1/4", 15.5 & 17" K-55 ST&C casing and set at 5168' with Lyons packer set at 5158'-5162', DV Tool #1 set at 5157' and DV Tool #2 set at 4362'. Open well up and bled down. Cement 5 1/2" casing by opening DV tool at 5157' and cement with 350 5x Class "C" plus additives. Plug down at 4:35 p.m. 7/27/78. WOC 45 minutes and open DV Tool at 4352'. Pump in 80 BDL brine water followed by 2000 5x 3 1/2" Econolite and 50 5x Class "C" plus additives. Cement did not circulate. Plug down at 5:25 p.m. 7/25/78. Ran temperature survey and found top of cement at 2125' from surface. Pump 115 bbl brine water down annulus and well on vacuum. Pump in 850 5x Class II plus additives. Job complete 5:24 p.m. 7/28/78. Cement did not circulate. WOC 4 hours and ran temperature survey and found top of cement at 1125'. Rigged down Otis and released Capitan Drilling Rig #16 at 3:00 p.m. 7/29/78. Moved in service unit 8/1/78. Ran 4 3/4" bit & 4-3/8" Drill Collars & 2 3/8" tbg. Drill out cement 4333'-4401'; DV Tool 4401'-4404'; cement 5076' to 5152'. Tagged DV tool at 5154'. Pressure test casing to 1500# for 30 minutes. Test OK. Drill out DV tool to 5158'. Drill out float collar at 5166' and float collar to 5169'. Clean out fill to TD 5257'. Pull tbg and bit. Ran Logs. Ran tbg and packer. Swab well to flowing. Kill well with brine water. Pull tbg & packer. Ran 179' 4" liner and set at 5257'. Top of Liner set at 5078'. Cement liner (continued on attachment)

I, Ray W. Cox hereby certify that the information above is true and complete to the best of my knowledge and belief.

NAME Ray W. Cox TITLE Administrative Supervisor DATE 8-21-78

APPROVED BY NATHAN E. CLEGG TITLE OIL & GAS INSP. DATE AUG 21 1978