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NE MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-101
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
F-218

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR APPLICATIONS TO RULES OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO PRODUCE OIL FOR OTHER PURPOSES.)</small></p>	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Form or Lease Name State "C" Tr. 11
3. Address of Operator P.O. Drawer A, Levelland, Texas 79336	9. Well No. 7
4. Location of Well UNIT LETTER <u>W</u> <u>510</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM.	10. Field and Pool, or Wildcat Hardy Blinbry
11. Elevation (Show whether DF, RT, GR, etc.) 3533.6	12. County Lea

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p> <p>PLUG AND ABANDON <input type="checkbox"/></p> <p>CHANGE PLANS <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>REMEDIAL WORK <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/></p> <p>CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p> <p>ALTERING CASING <input type="checkbox"/></p> <p>PLUG AND ABANDONMENT <input type="checkbox"/></p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Capitan Drilling Co. Rig No. 16 spudded a 12 1/4" hole at 2:30 PM 7/4/78. Drilled to TD 1301' 7/5/78. Ran 8 5/8" 24# K-55 ST&C casing and set at 1301'. Cemented with 500sx Class C Incor Low Dense and 100sx Class "C" Incor w/2% CACL. Plug down at 7:44 PM 7/6/78. Cmt did not circulate. Ran temperature survey and found top of cement at 40' from surface. Ran 1" tbq and cement to surface with 50sx Class "C" plus 3% CACL. Circulate 1 bbl cement. Reduced hole to 7 7/8" and resumed drilling.

Drilled to TD of 4100' and started losing fluid. Lost circulation from 4530' to 4822'. Continued drilling without returns and had drilling breaks 4595'-4598' and 4610'-4614'. Hit gas blow at 5257' (Glorietta Zone) at 4:00 PM 7/19/78. Gas was diverted to pit thru choke line by drilling rubber. Closed in BOP and flowed thru 4" line and 2 - 2" lines to pit. Pump in 1000 bbls brine water and 250 bbl pre-mix mud and loss circulation material. Flowed well 10 hrs and bled down to 100#. Shut well in 6 hrs. Open well up and flow to pit and burn gas. Preparing to pull drill pipe and run casing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u>Ray W. Cox</u>	TITLE <u>Administrative Supervisor</u>	DATE <u>7-25-78</u>
APPROVED BY <u>Jeffrey Sutton</u>	TITLE <u>Dist. L. Supv.</u>	DATE <u>JUL 28 1978</u>
CONDITIONS OF APPROVAL, IF ANY		