| NG, OF COPIES RECEIVED | | | | - | | | |
|---|---|--|--|----------------|-----------------------|--|--|
| DISTRIBUTION | N. | N_ & MEXICO OIL CONSERVATION COMMISSION | | | | | |
| SANTA FE | NTAFE | | | | | Form C-101 Revised 1-1-65 | |
| FILE | | | | | 5A. Indicat | e Type of Leane | |
| U.S.G.S. | | | | | STATE | X FEE | |
| LAND OFFICE | | | | | 5. State Oil | & Gas Lease No. | |
| OPERATOR | | | | | | | |
| | | | | | 111111 | MITTITI | |
| APPLICATION A. Type of Work | ON FOR PERMIT T | O DRILL, DEEPE | N, OR PLUG BACK | | | | |
| _ | _ | | | | 7. Unit Agre | cement Name | |
| b. Type of Well DRILL X | | DEEPEN 🔲 | PLU | G BACK | | | |
| OIL X GAS SINGLE TO SINGLE TO | | | | | 8. Farm or Lease Name | | |
| WELL OTHER SINGLE X MULTIPLE ZONE ZONE | | | | | State C Tract 11 | | |
| Amoco Production C | Omnany | | | | 9. Well No. | | |
| . Address of Operator | ompany | | | | / | | |
| P.O. Drawer A, Levelland, Texas 79336 | | | | | | 10. Field and Pool, or Wildrat | |
| 4. Location of Well | | | | | | Hardy Blinebry | |
| UNIT LETT | TER | DCATED DIU | FEET FROM THESC | uth LINE | | | |
| NO 1980 FEET FROM | итне east с | INE OF SEC. 2 | 21 C | 26 F | UUUU | | |
| ininniinniinniinniinniinniinniinniinni | | THE OF SEC. | TWP. 21-5 RGE. | 36-E NMPM | 12, County | 77777777 | |
| | | | | | 1 | | |
| <i>HHHHHHHH</i> | <i>!!!!!!!!!!!!</i> | ///////////////////////////////////// | ///////////////////////////////////// | ++++++ | Lea | , , , , , , , , , , , , , , , , , , , | |
| | | | | | | | |
| | | <i>}}}}</i> | id, erctoset Depth | 19A. Formatio | 77777777 | 20, 110t.try or C.T. | |
| | | | 6600' | Blineb | rv | Rotary | |
| 1. Elevations (Show whether D) 3533.6 | | d & Status Plug. Bond | | | 22. Approx | Date Work will start | |
| | Blank | et-on file | Capitan | | July 2 | 2, 1978 | |
| 3. | | PPOPOSED CASING | AND CEMENT PROGRAM | | <u> </u> | | |
| | | | AND CEMENT PROGRAM | | | | |
| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FO | FOOT SETTING DEPTH SACKS | | CEMENT | EST. TOP | |
| 12 1/4" | 8 5/8" | 24# | 1300' Circu | | late to Surface | | |
| 7 7/8" | 5 1/2" | 14# | 14# 6600' Ci | | rculate to \$urface | | |
| | | | | | | | |
| | | • | ' | • | | | |
| After drilling well | l logs will bo | לבעם לחב מנות | istion made | £ | | | |
| Aft er drilling wel as ne cessary in at: | temnting commer | run anu evan cial productio | dation made, per | rorating a | and/or st | inmulating | |
| es necessary in ac | competing commer | ciai productio | JII. | | | | |
| | | | | | | | |
| Mud Program: 0 | - 1300' - | Native mud ar | nd fresh water. | | | | |
| 1300' | - 6600' - | Native mud ar | nd brine water. | | | | |
| | | • | | | APPROVAL | , УДШИ ньи Б SS | |
| 30P Attached. | P Attached. | | | | | | |
| Gas is committed. | | | | . D | RILLING CC | MMENCED, | |
| | | | | _ | ار سار کر | January Commission | |
| | | EXPIF | | | RES | | |
| • | | | | PV: | , | | |
| | | | | | | | |
| | | | | | | | |
| ABOVE SPACE DESCRIBE PR E IONE, GIVE BLOWOUT PREVENT | OPOSED PROGRAM: IF ER PROGRAM, IF ANY. | PROPOSAL IS TO DEEPE | OR PLUG BACK, GIVE DATA | ON PRESENT PRO | DUCTIVE ZONE | AND PROPOSED NEW PRODU | |
| reby certify that the information | on, Above is true and com | plete to the best of my | knowledge and hellef | | | | |
| | | | | | | • | |
| ned II. V. Ytu (I) | Tule_Admin. Analyst | | | oate6-2 | 6-78 | | |
| (This space for | Suite Use) , | | · · · · · · · · · · · · · · · · · · · | | | | |
| | N | 🔜 | . 3 | | ٠, , ه. | and the state of t | |
| PROVED BY JAMY | W. Villery si | ATITLE | | _ | | | |
| DITIONS OF APPROVAL, IF | | -····- - | | | ATE | | |
|)+4-NMOCC-A 1-Su | gsp | | | | | | |
| 1-Div 1-AV | Ή. | | | | | | |