

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

SAMSON RESOURCES COMPANY

3. Address and Telephone No.

TWO WEST SECOND STREET TULSA, OK 74103

(918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NE SW OF SEC 5-21S-32E

Unit K

5. Lease Designation and Serial No.

NMNM04229B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

NM FED F COM #1

9. API Well No.

30-025-25976

10. Field and Pool, or Exploratory Area

SALT LAKE SOUTH

11. County or Parish, State

LEA, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **TEMPORARILY ABANDON**
EFF JUNE 1, 1999
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Samson Resources Company respectfully submits this notification, that effective June 1, 1999, we request TA status on the above referenced well.

We are currently evaluating this well for 8200' Delaware recompletion potential. Estimated start date of this work is April 1, 2000.

Unit K, not required

14. I hereby certify that the foregoing is true and correct

Signed Eileen Bader Eileen Bader

Title Engineering Technician

Date 11/3/1999

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

*Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

GWW

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☐ Well ☒ Well ☐ Other

2. Name of Operator

Samson Resources Company

3. Address and Telephone No.

2 West 2nd Street Tulsa, OK 74103

(918) 583-1791

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FWL and 4650' FSL Sec. 5-21S-32E

5. Lease Designation and Serial No.

NMNM04229B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

New Mexico Federal F Com #1

9. API Well No.

30-025-25976

10. Field and Pool, or Exploratory Area

Salt Lake South

11. County or Parish, State

Lea, NM

12 **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- | | |
|--|--|
| ☐ Abandonment | ☐ Change of Plans |
| ☒ Recompletion | ☐ New Construction |
| ☐ Plugging Back | ☐ Non-Routine Fracturing |
| ☐ Casing Repair | ☐ Water Shut-Off |
| ☐ Altering Casing | ☐ Conversion to Injection |
| ☐ Other | ☐ Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attached chronological report of recompletion.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title

Associate Engineer

Date

10/6/95

(This space for Federal or State office use)

Approved by

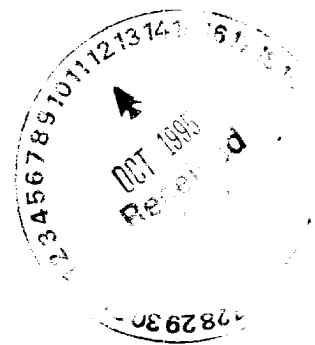
Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side



DATE: 10/06/95

SAMSON COMPANIES
CHRON COMPLETION REPORT

PAGE:

N M FEDERAL F 1-5 TL 011689-0000 OPERATOR . SAMSON RESOURCES CO
 PROSPECT . SALT LAKE MORROW, SD (GRACE) CONTRACT .
 DEAL . . GRACE PETROLEUM PURCHASE SURF LOC .
 LEGAL . . 5-218-32E ELEV . .
 COUNTY . . LEA PR TD . . 0'
 STATE . . NEW MEXICO
 (0/87) (/ -JSR)

*****RECOMPLETION*****

08/17/1995

BEGIN OPERATIONS TO RECOMPLETE TO THE ATOKA

Could not find existing rig anchors. Set new anchors & pull test to 22,500#, backhole cleared brush & leveled loc. around WH. MIRU Serv. Unit, unseat pump, TDH & LD rods & pump. Unflange tbgs, release TAC, NU 3000# manual BOP w/2-7/8" & blind rams. LD approx. 100 jts 2-7/8" tbgs. Secure well & SDFN.

AFC-CWC	126,000		
DAILY COST	3,750	COMPLETION DAYS	1
CUMULATIVE COST	3,750		

08/18/1995

Fin. LD prod. tbgs, forklift moved tbgs off rack to edge of location. Unload 424 jts new 2-7/8" 6.50# N80 EUE 8rd tbgs on racks & tally. TTH w/Baker 2-7/8" tbgs to 6591'. Dug out surface csg valve & open, no press. Close tbgs rams in BOP, RU pump truck & pump 2% KCL wtr dwn tbgs. Broke circ. up tbgs/csg annulus w/45 bbbls gone. Displace oil & wtr in well bore to test tank w/170 bbbls 2% KCL wtr. Rec. approx. 25 BO, 100 BW, set pkr @ 6591' w/18 pts compression. Check inj. rate dwn tbgs, 1.5 BPM @ 500#, test tbgs/csg annulus & BOP to 500#, held o.k. Secure well & SDFN. Will squeeze Delaware perfs (6747'-6875') tomorrow a.m.
 Tbg out: 210 jts 2-7/8" 6.50# N80 (w/some possible J55), SN, TAC, 6 jts 2-7/8" 6.50# N80 (w/some possible J55), 3' perf. sub, 2-7/8" x 29' mud jt. EDT @ 6861'.

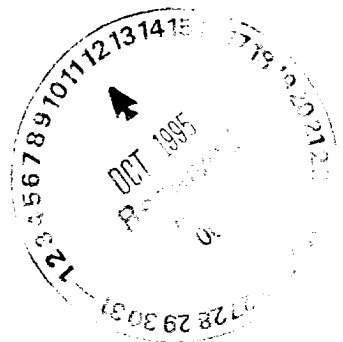
AFC CWC	126,000		
DAILY COST	45,100	COMPLETION DAYS	2
CUMULATIVE COST	48,850		

08/19/1995

RU Halliburton, press. tbgs/csg annulus to 500#. Pump 5 bbbls FW dwn tbgs, mix & pump 100 sxs Class "H" cmt w/7/10% Halad-322 & 50 sxs Class "H" Neat cmt w/1 bbl cmt left in tbgs. Begin staging f/squeeze, after 2 hrs staging still could not get 1000# squeeze. Press. would fall f/1000# to 580# in 30 min. Checked f/flow, had 1/4 BPM flowback, pump cmt away. Could pump into perfs @ 1/2 BPM @ 1500#, open by-pass on pkr & rev. out w/50 bbbls FW. Release pkr, pull 1 jt to 6559' & reset pkr, wait 1 hr. Open by-pass on pkr & spot 5 bbbls 2% CaCl2 wtr, 1 bbl FW spacer & 50 sxs Class "H" Neat cmt to within 3 bbbls of EDT. Close by-pass, pump into perfs @ 1/2 BPM @ 1400#. Just before cmt reached perfs, perfs broke & rate w/2 BPM @ 1400#. Displace cmt to pkr & begin staging. Squeeze to 1000# in 2 hrs, check f/flow back, all o.k. Open by-pass on pkr & rev. out w/50 bbbls FW, release pkr & pull 1 jt. Reset pkr @ 6528', repressure squeeze to 1000# & SI tbgs. RD Halliburton, SD until Monday.

AFC CWC	126,000		
DAILY COST	6,750	COMPLETION DAYS	3
CUMULATIVE COST	55,600		

08/20/1995



DATE: 10/06/95

SAMSON COMPANIES
CHRON COMPLETION & PORT

PAGE:

CONTD. N M FEDERAL 1-5 TL

No activity. SD f/Sunday.

AFC CWC	126,000		
DAILY COST	0	COMPLETION DAYS	4
CUMULATIVE COST	55,600		

08/21/1995

SITP approx. 100#, release press, release pkr @ 6528' & TDH. RIH w/4-3/4" bit & 6 3-1/2" DC on 2-7/8" 6.50#, N80 tbg. Tag cmt @ 6558', RU rev. unit, begin drlg cmt @ 12:00 noon. Drill 6-1/2" hrs to 6890' & fell thru. Circ. 1/2 hr, press. tbg & csg to 543# & SI. In 15 min, press. w/460# (5-1/2"/min. leak). Release press. Secure well & SDFN.

AFC CWC	126,000		
DAILY COST	4,075	COMPLETION DAYS	5
CUMULATIVE COST	59,675		

08/22/1995

Con't in hole w/bit, tag sand & ball sealers @ 6946'. Drill & wash to 6980' in 1-1/2 hrs & fell thru. Recovered sand, ball sealers, cmt, steel & brass. Ran bit to 7010' & circ. hole clean. Retest csg to 540#. Leaked to 475# in 15 min. (5 1/4#/min.) Con't in hole w/bit & DC, tag PBD @ 13,330'. Pull bit to 13,293' & begin displacing w/clean 2% KCL wtr. After pumping 40 bbls dwn tbg, TP was 3500# @ less than 1/2 BPM pump rate. SD pump, flowed back 10 bbls f/tbg to rev. pit to clear obstruction in bit or collars. Retried pumping w/same result. POH w/20 stds to approx. 12,000'. Rev. circ. 1-1/2 times tbg capacity. Had several handfulls of drilled rubber pieces in returns. Returns were clear last 20 bbls. Reran bit to 13,293' & retried displacing hole. After 35 bbls bit or collars completely plugged. Begin TDH, pulled to approx. 6000'. Secure well & SDFN.

AFC CWC	126,000		
DAILY COST	4,075	COMPLETION DAYS	6
CUMULATIVE COST	63,750		

08/23/1995

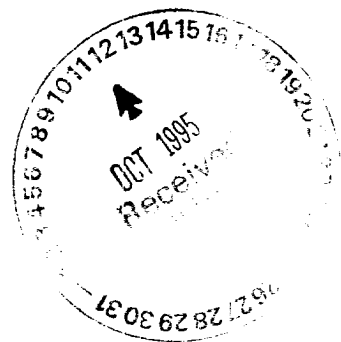
FTOH & LD DC & bit, TIH w/2-7/8" SN on 2-7/8" tbg to 13,309' Displace hole w/280 bbls 2% KCL wtr, TOH w/tbg, secure well & SDFN.

AFC CWC	126,000		
DAILY COST	3,275	COMPLETION DAYS	7
CUMULATIVE COST	67,025		

08/24/1995

RU Wedge WL, ran GR/CCL log f/13,330', PBD to 13,000'. Correlate depth w/Welox open hole Acoustic-Velocity Neutron log. Made 2 runs w/dump bailer & dump 3 sxs cmt f/13,330' to 13,300' making a total of 50' cmt on CIBP 13,350' to meet BLM requirement. New PBD of 13,300'. RD Wedge & RU AAA Tubing Testers. TIH w/Watson Arrowset 1-X 10K pkr & Arrow T-2 On-Off tool w/2.31" X profile nipple on 2-7/8" 6.5# N80 tbg, hydrotesting above slips to 8500#. Ran to 13,100', ND BOP, set pkr @ 13,100' w/15K compression, ERC serviceman & rig crew repaired lock pins on B section of WH. Installed 5K wrap-around on tbg, installed hanger coupling install 10K tree. SDFN.

AFC CWC	126,000		
DAILY COST	15,250	COMPLETION DAYS	8
CUMULATIVE COST	82,275		



DATE: 10/06/95

SAMSON COMPANIES
CHRON COMPLETION REPORT

PAGE:

CONTD. N M FEDERAL 1-5 TL

08/25/1995

RU pump truck, pump dwn tbg w/2% KCL wtr. Tbg loaded w/1/2 bbl, press. to 3000# to test pkr & On-Off tool, held o.k. Release press., unflange tree, release off of On-Off tool @ 13,091', pull up hole to 13,086', pump 200 bbls pkr fluid dwn backside w/returns up tbg, pkr fluid consists of 200 bbls FW w/2% KCL & 25 gals Baker C-6669 corrosion inhib. Latch back on On-Off tool @ 13,091', retest pkr & On-Off tool to 5000#, flange up tree, ERC tested btm tree flange & HB tbg hanger & wrap-around to 5000#, held o.k. RU swab tools, swab fluid level in tbg dwn to approx. 1000'. RU Wedge WL, NU 10,000# lubricator & grease unit to top of tree RU perf. gun w/btm master valve of tree closed, press. up on tree, lub. & grease head to 5000# to test, held o.k. TIH w/2-1/8" XTP gamma gun on WL. Ran GR strip & correlated depth to CCL/GR log of 8/24/95. Perf. Atoka 13,172'-13,180' 4 jsps, 33 holes (38" hole, 18" penetration, 17.5 gram charge). TP climbed to 1400# in 2 min. TOH w/WL, RD Wedge RDMD Serv. unit, will leave well SI until Monday 08/28/95. when testing equip. becomes available.

AFC CWC : : : : 126,000
DAILY COST : : : : 34,100
CUMULATIVE COST : : : : 116,375

COMPLETION DAYS . 9

08/26/1995

SDFWE, WD Flow Testers.

AFC CWC : : : : 126,000
DAILY COST : : : : 0
CUMULATIVE COST : : : : 116,375

COMPLETION DAYS . 10

08/27/1995

SDFWE, WD Flow Testers.

AFC CWC : : : : 126,000
DAILY COST : : : : 0
CUMULATIVE COST : : : : 116,375

COMPLETION DAYS . 11

08/28/1995

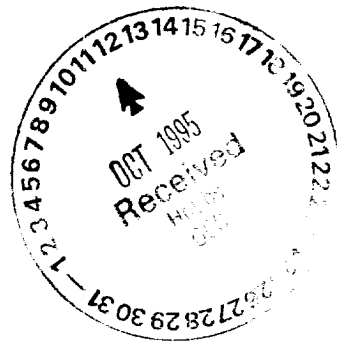
65 hrs SITP 1940#, RU Fesco Liner heater & test separator, Set safety anchors & tie-down flare line. Open well on 16/64" chk @ 11:00 a.m. (MST) 8/28/95. Well began unloading load wtr after 1/2 hr, chk was constantly adjusted between 12/64" & 48/64" as needed until bulk of load wtr was rec. @ 1:00 p.m. Set chk @ 12/64". At 4:00 p.m. gas rate was 2758 MCFD, FTP 3421# (dead wt. recorder). had rec. 3 BD, 70 BLW. During the 3:00 p.m. to 4:00 p.m. hr, oil was prod. @ rate of 26.9 BPD & wtr was prod. @ rate of 3 BPD. Field estimate of gas gravity is .650 & oil gravity is 54.4 API. Will con't to flow test well & flare gas until tomorrow a.m. & then begin 4 point test. (-2 BLW).

AFC CWC : : : : 126,000
DAILY COST : : : : 3,850
CUMULATIVE COST : : : : 120,225

COMPLETION DAYS . 12

08/29/1995

Reduced chk f/12/64" to 11/64" @ 7:00 p.m. 08/28/95. Con't to flow well on 11/64" chk until 5:00 a.m. 8/29/95. when 4 point test was started. Flow rates @ 5:00 a.m. were 2098 MCFD gas @ FTP of 3081#. Oil rate was 20 BOPD, wtr rate was 0 BOPD. Flow portion of 4 point test was



DATE: 10/06/95

SAMSON COMPANIES
CHRON COMPLETION REPORT

PAGE: 4

conducted f/5:00 a.m. until 11:00 a.m. 08/29/95. SWI @ 11:00 a.m. f/press. build up portion of 4 point test. 4 Point Test Field Recording:

Time	CHK	FTP	MCFD	BQPD	BWPD
1st pt 6:00 a.m.	11/64	3042	2037	19.5	.5
2nd pt 8:00 a.m.	10/64	3207	1577	16.9	0
3rd pt 9:30 a.m.	9/64	3317	1194	10.7	0
4th pt 11:00 a.m.	7/64	3466	782	2.01	0

Gas gravity .650, oil gravity 52.2 API, water Chlorides 15,500 ppm. RD & release Fesco @ 12:00 noon 08/29/95. 6 hr SITP 3750# @ 5:00 p.m. 08/29/95. Empty test tank & release.

AFE CWC	126,000		
DAILY COST	3,800	COMPLETION DAYS	13
CUMULATIVE COST	124,025		

08/30/1995

24 hrs SITP 3750#, Globe construction rebuilt caliche pad. Roustabout gang removed wing valve on tree in preparation f/safety valve installation. GPM began gas sales meter installation.

AFE CWC	126,000		
DAILY COST	4,250	COMPLETION DAYS	14
CUMULATIVE COST	128,275		

08/31/1995

48 hrs SITP 3750#, had roustabout gang break out tanks on Tonto Fed lease, tanks will be moved here tomorrow a.m. Gang prepared tank pad f/tanks.

AFE CWC	126,000		
DAILY COST	5,875	COMPLETION DAYS	15
CUMULATIVE COST	134,150		

09/01/1995

72 hrs SITP 3750#, MI 2 300 bbl oil tanks & 210 bbl wtr tank & set. MI stack-pack & set. Install safety valve on tree. Begin dressing tanks, Redman Supply delivered weld-end pipe f/flow line. SDFN.

AFE CWC	126,000		
DAILY COST	5,400	COMPLETION DAYS	16
CUMULATIVE COST	139,550		

09/02/1995

96 hrs SITP 3750#, fin. building battery, load stack pack w/wtr. Welders installed 3" XXS flow line f/tree to stack-pack. Install safety tie down anchors on flow line & anchor w/concrete. SD till Tuesday 09/05/95. GPM should install ga sales meter 9/5/95. Gang will install line f/stack-pack to gas sales line Tuesday a.m.

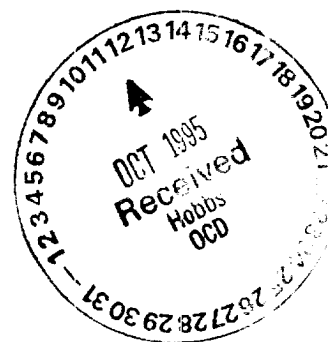
AFE CWC	126,000		
DAILY COST	2,800	COMPLETION DAYS	17
CUMULATIVE COST	142,350		

09/03/1995

SDFWE.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	18
CUMULATIVE COST	142,350		

09/04/1995



DATE: 10/06/95

SAMSON COMPANIF
CHRON COMPLETION RL JRT

PAGE: 16

CONTD. N M FEDERAL F 1-5 TL

SD f/Holiday.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	19
CUMULATIVE COST	142,350		

09/05/1995

144 hr SITP 3750#, lay 2-7/8" EUE line f/stack pack to GPM sales line. GPM installed sales meter. Install actuator f/High/Low safety valve. Set actuator @ 125# high SI & 30# low SI. Open well @ 1:00 p.m. & press. up on stack pack. "Joe" regulator in stack pack was plugged w/rust. SWI. Removed regulator & attempted to clean out, failed. Wait 1-1/2 hrs on parts then replaced regulator. Re-open well, could not get gas to burner in stack pack. SWI & SDFN. Will replace thermostats tomorrow a.m.

AFE CWC	126,000		
DAILY COST	2,300	COMPLETION DAYS	20
CUMULATIVE COST	144,650		

09/06/1995

SITP 3750#, replaced thermostat in stack-pack. Open well @ 12:00 noon on 10/64" chk, at 1:00 p.m. gas rate was 1186 MCFD @ 3325 FTP. Condensate level was building in stack pack but not high enough to dump yet. At 2:00 p.m. gas rate was 1065 MCFD @ 3350# indicating slight chk plugging. Open chk to 12/64" f/a few seconds & then reduce back to 10/64". After 5 min. gas rate was 1220 MCFD @ 3325#, all o.k. Turn well monitoring over to pumper.

AFE CWC	126,000		
DAILY COST	1,250	COMPLETION DAYS	21
CUMULATIVE COST	145,900		

09/07/1995

Well produced 1540 MCF, 10 BO, 1.5 BW in 24 hrs, flowing on a 14/64" chk, FTP 2300#, CP 150#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	22
CUMULATIVE COST	145,900		

09/08/1995

Well produced 1566 MCF, 6 BO, 0 BW in 24 hrs, flowing on a 14/64" chk, FTP 2090#, CP 180#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	23
CUMULATIVE COST	145,900		

09/09/1995

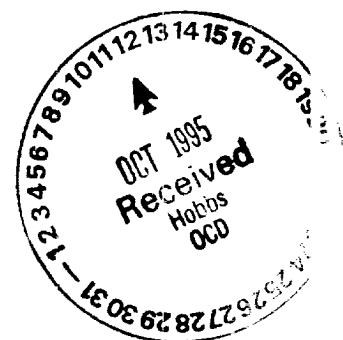
Well produced 1225 MCF, 6 BO, 0 BW in 24 hrs, flowing on a 15/64" chk, FTP 1550#, CP 180#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	24
CUMULATIVE COST	145,900		

09/10/1995

Well produced 1126 MCF, 5 BO, 0 BW in 24 hrs, flowing on a 14/64" chk, FTP 1350#, CP 180#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	25
CUMULATIVE COST	145,900		



DATE: 10/06/95

SAMSON COMPANY
CHRON COMPLETION R JRT

PAGE:

CONTD. N M FEDERAL , 1-5 TL

09/19/1995

Well produced 192 MCF, 0 BD, 0 BW in 24 hrs, flowing on a
FO chk, FTP 50#, CP 150#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	34
CUMULATIVE COST	145,900		

09/20/1995

Well produced 148 MCF, 0 BD, 0 BW in 24 hrs, flowing on a
FO chk, FTP 50#, CP 150#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	35
CUMULATIVE COST	145,900		

09/21/1995

Well produced 75 MCF, 0 BD, 0 BW in 18 hrs. flowing on a
FO chk, FTP 50#, CP 150#. RU Schlumberger Well Testers &
RIH w/bombs f/5 day build up test. Stop every 1000' while
RIH f/flowing press. gradient. Drop bombs off @ mid-perfs
(13,176'). Flow well f/1 hr then SI.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	36
CUMULATIVE COST	145,900		

09/22/1995

SIFPBU.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	37
CUMULATIVE COST	145,900		

09/23/1995

SIFPBU, SITP 160#, CP 130#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	38
CUMULATIVE COST	145,900		

09/24/1995

SIFPBU, SITP 160#, CP 130#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	39
CUMULATIVE COST	145,900		

09/25/1995

SIFPBU, SITP 195#, CP 130#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	40
CUMULATIVE COST	145,900		

09/26/1995

SITP 200#, CP 130#, RU Schlumberger & pull bombs. RD
Schlumberger, open well up to sales line & return well to
production.

AFE CWC	126,000		
DAILY COST	5,200	COMPLETION DAYS	41
CUMULATIVE COST	151,100		



DATE: 10/06/95

SAMSON COMPANIES
CHRON COMPLETION RPT

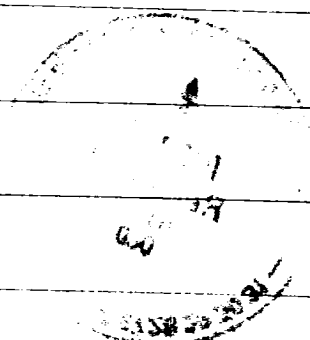
PAGE: 8

CONTD. N M FEDERAL 1-5 TL

09/27/1995

DROP F/REPORT PENDING ANALYSIS OF BUILD UP
Well produced 4 MCF, 0 BO, 0 BW in 18 hrs, flowing on a FO
chk, FTP 50#, CP 130#.

AFE CWC	:	:	:	:	:	126,000		
DAILY COST	:	:	:	:	:	0	COMPLETION DAYS	42
CUMULATIVE COST	:	:	:	:	:	151,100		





DATE: 10/06/95

SAMSON COMPANIES
CHRON COMPLETION REPORT

PAGE: 4

CONTD. N M FEDERAL F 1-5 TL

09/11/1995

Well produced 953 MCF, 0 BO, 0 BW in 24 hrs, flowing on a
16/64" chk, FTP 950#, CP 180#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	26
CUMULATIVE COST	145,900		

09/12/1995

Well produced 795 MCF, 0 BO, 0 BW in 24 hrs. Flowing
on a 16/64" chk, FTP 500#, CP 150#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	27
CUMULATIVE COST	145,900		

09/13/1995

Well produced 786 MCF, 6.6 BO, 3 BW in 24 hrs, flowing on
a 29/64" chk, FTP 400#, CP 150#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	28
CUMULATIVE COST	145,900		

09/14/1995

Well produced 1053 MCF, 1.6 BO, 0 BW in 24 hrs, flowing on
a 32/64" chk, FTP 250#, CP 150#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	29
CUMULATIVE COST	145,900		

09/15/1995

Well produced 738 MCF, 0 BO, 0 BW in 24 hrs, flowing on a
32/64" chk, FTP 150#, CP 150#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	30
CUMULATIVE COST	145,900		

09/16/1995

Well produced 515 MCF, 0 BO, 0 BW in 24 hrs, flowing on a
FD chk, FTP 50#, CP 150#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	31
CUMULATIVE COST	145,900		

09/17/1995

Well produced 360 MCF, 0 BO, 0 BW in 24 hrs, flowing on a
FD chk, FTP 50#, CP 140#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	32
CUMULATIVE COST	145,900		

09/18/1995

Well produced 257 MCF, 0 BO, 0 BW in 24 hrs, flowing on a
FD chk, FTP 50#, CP 150#.

AFE CWC	126,000		
DAILY COST	0	COMPLETION DAYS	33
CUMULATIVE COST	145,900		

