POBBS DISTRICT

Cleary Petroleum Corporation No. 1 N. M. Federal "F" Com. Lot 11 Lea County Above Data Required on Well Sign

CONDITIONS OF APPROVAL

- Infilling operations authorized are subject to compliance with the attached General Requirements for Drilling Operations on Federal Oil and Gas Leases, dated January 1, 1977.
- 2. Notify this office (telephone (505, 393-3612) when the well is to be spudded and in sufficient time for a representative to witness all cementing operations. Attached are names and telephone numbers of Geological Survey and Bureau of cand Management personnel who are available for consultation during construction, drilling, completion, and rehabilitation activities.
- involving life-threatening injuries or loss of life.
- Decure prior approval of the District Engineer for variance from the approved drilling program and before commencing plugging operations, plugback work, casing repair work, corrective cementing operations, or suspending drilling operations indefinitely.
- 5. Slowout prevention eluipment is to be installed, tested, and in working order before drilling below the surface casing and shall be maintained ready for use until drilling operations are completed.
- Second will provide the dirt contractor with a copy of the enclosed Bureau of card Management "Standard Requirements for all Drilling in Relation to Oil and "Second Victure" in the Reswell District" prior to commencing construction of meed, had, or other issociated developments.
- In the event the oil or gas test results in a dry hole, the drill pad and alless real will be ripped in accordance with "BLM Roswell District's Frank, fecomendations for Calicne or Compacted Drill Pads and Access Roads". (in bearing of the affected areas may be required at the discretion of the BLM autionized officer).

All nisped surfaces are to be protected from vehicular travel by constructing a deal-end ditch and earthen barnicade at the entrance to these nipped areas. The constructed using spoil material from the ditch and about the of sufficient magnitude to discourage vehicle entry.

5. All above ground structures, not subject to applicable conservation and safety requirements, whall be painted to blend with the natural surroundings unless diternate column for specific equipment are requested and approved. The paint used should be a nonglare, nonreflective, flat, or semi-gloss that simulates for Stand. No. 595, polor 30318.

9. Casing protectors will be run on drill pipe while drilling through the 9-5/8 inch casing. Protectors will be of sufficient number and of sufficient outside diameter to protect the casing.

10. After setting the 9-E/8 inch casing string and before drilling into the Pennsylvanian formation, the blowout preventers and related control equipment shall be pressure tested to rated working pressures by an independent service company. Any equipment failing to test satisfactorily shall be repaired or replaced. This office should be notified in sufficient time for a representative to witness the tests and shall be furnished a copy of the pressure test report.