

— 2007/08 年 12 月 31 日

1000

30-025-25970

444

✓ () () ()

12-5-22 NM

1-25-79

36

 $\frac{d}{dt} \left(\frac{\partial L}{\partial \dot{x}} \right) = \frac{\partial L}{\partial x}$

DATE: 11/11/2011

0 100 200 300 400 500 600 700 800 900 1000

00000 0 000 00000 0 00 0 000000 000 00 00000000

14,080'

—

Case 1:17-cv-00001-UNA Document 1-1 Filed 07/26/17 Page 1 of 1

2000

14,000' RT

Noted.

200 2306

Orig 4626: 1m

Drig 6134' Im 4 sc

Doc 9135

Dist 11,409' N 16 E

REF ID: A66114

[illegible]

2114 14.34 41 4.51

4.306: 223 089

75 14.306' : 10000

TE 14.306¹; TE 14.446¹; 1-er Barf

19. 14. 3021; 2400, 2430, 1970.

Part (Lower Member) 14,158-161', 14,162-168',

4-24-92 3:23 PM

doi:10.1017/S0022292405005494

TO 4.566 FEB 63 130100 Per

$$\text{Step 2: } 345 \div 11 = 31 \text{ (14,120} \div 10^3 \text{)}$$

12-5-22 NM

[illegible]

1. 140 M. GPR, chk (NR), 60 mins, TP 3680#
2. 140 M. GPR, chk (NR), 60 mins, TP 2840#
3. 143 M. GPR, chk (NR), 60 mins, TP 2040#
4. 142 M. GPR, chk (NR), 60 mins, TP 850#
5. 142 M. GPR, 1221', Yards 3150', Capitan
6. 142 M. GPR, 1221', Bone Spring
7. 142 M. GPR, 12,618', Gypsum 12,618', Atoka
8. 142 M. GPR, 13,343', Lower Morrow 14,090',
9. 142 M. GPR, 14,090'

12-5-80
12-5-80

12-5-80 DISCARD

12-5-80 DISPERSED COMPLETION AND TO AMEND
12-5-80 LOCATION: Formerly reported as
12-5-80 West Alcon Corp. & 3600' FSL, 1980'
12-5-80

12-5-80 TO CHANGE API NUMBER. Formerly
12-5-80 listed as 30-025-25592

12-5-22 NM
LC 30-025-70171-77

Information

TEMPORARY DESIGNATION

Undesignated

LEA

CLEARY PETROLEUM CORP.

1 New Mexico Federal "F" Cont.

Sec. 5, T21S, R32E

3300' ESL, 1980' SW, C. Sec.

3 1/2 mi SE/Halfway

13 5/8" at 496' w/300 sl.

9 5/8" at 5176' w/2525 sx

5 1/2" at 14,306' w/875 sx

SUSPENDED OPERATIONS

Warren

F.R. 7-11-77

(Morrow)

Drig 2568'

Drig 4626' 1m

Drig 6184' 1m & sd

Drig 9135'

Drig 11,400' 1m & sh

Drig 12,324' 1m & sh

Drig 13,544' 1m & sh

Drig 14,044' sd & sh

TD 14,306' ; Reg C&G

TD 14,306' ; WOCU

TD 14,306' ; E&F Test

TD 14,306' ; E&F Test, 5475

Perf (Lower Morrow) 14,128-132' ; 14,162-168'

14,184-193' x 1 3/4"

Acid (14,128-193') 1000 gals

12-5-22 NM

LEI
CHLARK PETROLEUM CORP.

Undesignated
1 New Mexico Federal
"F" Com.
Sec 5, T21S, R32E

NM
Page

10-14-76

TD 14,306'; PBD 14,080'; Prep Perf
Swab 2 BLW in 1 hr (14,128-193')
Set CIP in 14,100' (w/20" cnt on top)
TD 14,306'; PBD 14,080'; Prep Treat
Perf (Narrow) 13,966-972', 14,016-022',
14,028-034' w/l SPF
D 14,306'; PBD 14,080'; SI
Perf (Narrow) 13,803-914' w/l SPF
D 14,306'; PBD 14,080'; Flwg Ld
Acid (13,803-914') 4700 gals
D 14,306'; PBD 14,080'; WOPL
Flow 3 3400 MCFGPD in 2 hrs thru 24/64"
12-5-22 NM

10-24-77

11-11-77

11-6-77

11-14-78

11-14-78

12-25-77
12-30-77

continued
hr 12-1000# (13,803-14,034')
D 14,306'; PBD 14,080'; Suspended Operations
COMPLETION ISSUED

12-5-22 NM
IC 30-025-70171-77

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

For
Super
File

All distances must be from the corner boundaries of the Section.

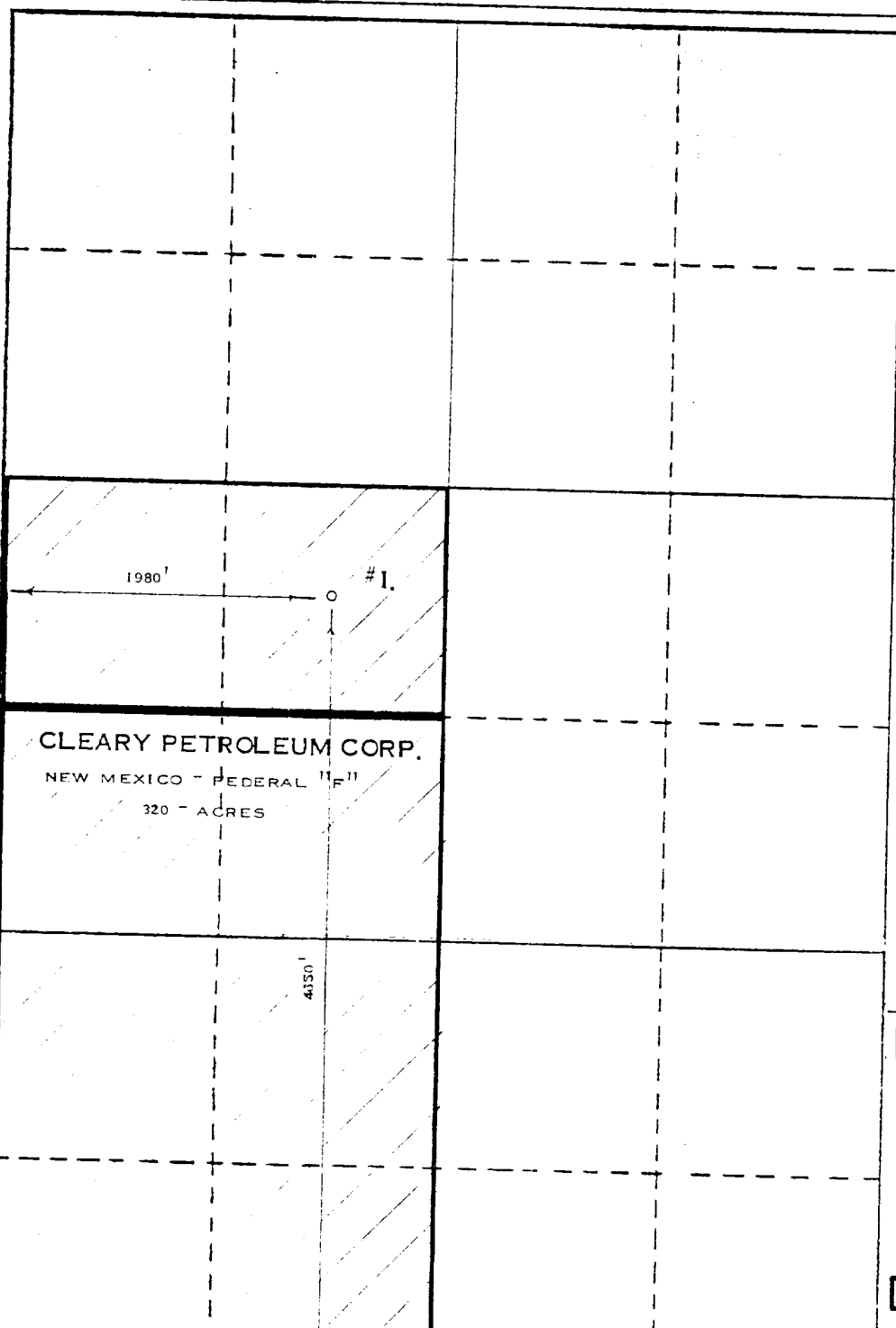
Operator CLEARY PETROLEUM CORP.		Lease NEW MEXICO - FEDERAL "F"		Well No. 1	
Unit Lot "F"	Section 5	Township 21-S	Range 32-E	County LEA	
Actual Footage Location of Well: 4650 feet from the SOUTH line and 1980 feet from the WEST line					
Ground Level Elev. 3668	Producing Formation MORROW		Pool UNDESIGNATED SOUTH SALT LAKE	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation Communitization in progress

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Billy J. Knight
Name
District Production Manager
Position
Cleary Petroleum Corp.
Company
May 15, 1978
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
MAY 11, 1978

Registered Professional Engineer
and/or Land Surveyor

Max A. Schumann Jr.
MAX A. SCHUMANN JR.
Certificate No.

1510

- ☐ Bass Enterprises Prod. Co.
Lease 80 acres (Lots 11 & 12)
WI: Bass Enterprises 75%
Perry R. Bass -
Individually 25%
Royalty: 12 1/2% U.S. Gov't
15% Muse
5% Lomas

- ☐ Cleary Petroleum Corp. Lease
240 acres (Lots 13 & 14)