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LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-66

1. Indicate Type of Lease	State ☒ Fee ☐
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2. State Oil & Gas Lease No.
B-1535

14. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
15. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐	PLUG BACK ☐ DIFF. REVR. ☐ OTHER ☐

2. Name of Operator
CONTINENTAL OIL COMPANY

3. Address of Operator
P.O. Box 460 HERBS, N.M. 88240

4. Location of Well
UNIT LETTER **M** LOCATED **3300** FEET FROM THE **SOUTH** LINE AND **660** FEET FROM

THE **WEST** LINE OF SEC. **1** TWP. **21-S** RGE. **36-E** N.M.P.M.

15. Date Spudded 8-9-78	16. Date Well Borebed 8-21-78	17. Date Compl. (Ready to Prod.) 9-21-78	18. Elevations (DIP, RKB, RT, GR, etc.) 3505.3 GR	19. Elev. Casinghead -
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20. Total Depth 3764'	21. If Plug Back D.D. -	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary	24. Was Directional Survey Made yes
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24. Producing Interval(s) at this completion - Top, Bottom, Name
3542' 3710' Permian

26. Type Electric and Other Logs Run
GR, CNL, FDC, DLL

27. Was Well Cored
NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23#	1299'	8 3/4"	250sk	surf.
4 1/2"	10.5#	3753'	6 1/4"	660	circ 75 bbls loss

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NA					2 7/8	3555'	SN @ 3525'

31. Perforation Record (Interval, size and number) (3543'-3637') 3543', 58', 64' 73' 78' 83' 3625', 32' 37' w/1 JSPF	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3543-3637	1600 gals 15% HCl-NE acid
		8000 gals CO₂ 31,000 gals gel'd fluid

33. PRODUCTION							
Date First Production 9-23-78		Production Method (Flowing, gas lift, pumping - Size and type pump) FLWIC				Well Status (Prod. or Shut-in) SHUT-IN	
Date of Test 9-23-78	Hours Tested 24	Choke Size -	Pressure For Test Period 0	Oil - BBL. 0	Gas - MCF 393	Water - BBL. 0	Gas - Oil Ratio -
Flow Tubing Press. 10 psi	Casing Pressure 100 psi	Calculated 24-Hour Rate 0	Oil - BBL. 0	Gas - MCF 393	Water - BBL. 0	Oil Gravity - API (Corr.) 0	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
VE + JT

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Ben A. Lee** TITLE **Administrative Supervisor** DATE **9-28-78**

NMCCD 557, File.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

No. 1, from 150 to 300 feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1273 1360 530 2677 TD		Redbrds Anhy, Salt Anhy, Dolo. SS. , "				