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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1535

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
CONTINENTAL OIL COMPANY	STATE F-1
3. Address of Operator	9. Well No.
BOX 460 HOBBS, N.M. 88240	7
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M, 3300 FEET FROM THE SOUTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 1 TOWNSHIP 21 S RANGE 36 E N.M.P.	EUMONT QUEEN GAS
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	LEA

18. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER SET 7" SURF CSG <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-9-78 Spud well @ 6:00 pm, DRILL 8 3/4" hole to 1310' TD FOR 6URF CSG.
7" SURF CSG SET AS FOLLOWS:
• CIRC. HOLE FOR 2 HRS., RUN 7" 23# CSG TO 1310' KB.
• PUMP 20 bbls FW. SPACER, FOLLOW W/ 100 SX CLASS C CMT W/ ADDITIVES.
• FOLLOW W/ 150 SX CLASS C CMT, DISPLACE W/ 50.5 bbls FW.
• CMT. DID NOT SURF TO SURF, RUN TEMP SURVEY.
• TOP OF CMT 46' KB, 35' GL., SPOT 1 cu. yd. ready mix FROM T.O.C. TO SURF.
• WOC 4 HRS.
• TEST CSG TO 1000 psi, 30 MIN. hold etc.
• CONTINUE Ahead Drilling 6 3/4" hole

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bern H. Lee TITLE Admin. Supr DATE 8-15-78

APPROVED BY Jerry Seaton DATE 8-15-78 TITLE DATE AUG 21 1978