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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
CONTINENTAL OIL COMPANY
Address
P.O. Box 460, HOBBS, NEW MEXICO 88240
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name STATE F-1	Well No. 8	Pool Name, Including Formation EUMONT YATES 7 RURS. QN.	Kind of Lease State, Federal or Fee STATE	Lease No. B-1535
Location Unit Letter R ; 1980 Feet From The SOUTH Line and 1980 Feet From The EAST Line of Section 1 Township 21 S Range 36 E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
WARREN PETROLEUM CO.	EUNICE, NEW MEXICO	
If well produces oil or liquids, give location of tanks.	Unit 3562, 73, 88, 98 & 3643'	Sec. QUEEN
	Twp. 21 S	Rge. 36 E
	Is gas actually connected? YES	When 3-30-79

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 8-21-78	Date Compl. Ready to Prod. 9-16-78	Total Depth 3790'	P.B.T.D. 3719'					
Elevations (DF, RKB, RT, GR, etc.) 3495'	Name of Producing Formation QUEEN	Top Oil/Gas Pay 3552'	Tubing Depth 3546'					
Perforations 3562, 73, 88, 98 & 3643'	Depth Casing Shoe 3790'							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
8 3/4"	7"	1339'	300					
6 1/4"	4 1/2"	3790'	525					
	2 3/8"	3546'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D 177	Length of Test 24 Hrs.	Bbls. Condensate/MMCF -	Gravity of Condensate -
Testing Method (pilot, back pr.) B. P.	Tubing Pressure (shut-in) 200	Casing Pressure (shut-in) 200	Choke Size OPEN

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Bruce A. Lee
(Signature)

ADMINISTRATIVE SUPERVISOR
(Title)

4-11-79
(Date)

NMOCO (5) - FILE

OIL CONSERVATION COMMISSION

APPROVED **MAY 14 1979**, 19

BY **[Signature]**

TITLE **SUPERVISOR DISTRICT 1**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR 11 1973

OIL CONSERVATION COMM.
ROOSE, N. M.