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Form 07-105
Revised 10-6-76

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Indicate Type of Lease	State ☒ Fee ☐
2. State Oil & Gas Lease No.	B-1535
3. Unit Agreement Name	
4. Farm or Lease Name	STATE 7-1
5. Well No.	B
6. Field and Pool, or Wildcat	EUMONT QUEEN GAS
7. County	San

14. TYPE OF WELL	OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator	CONTINENTAL Oil Company
3. Address of Operator	P.O. Box 460 Abilene, TX 79601
4. Location of Well	

UNIT LETTER	R	LOCATED	1980	FEET FROM THE	SECT 4	LINE AND	1980	FEET FROM	
THE	EAST	LINE OF SEC.	1	TWP.	21.5	RGE.	R36.5	NORTH	

15. Date Spudded	8-21-78	16. Date Borehole Set	8-30-78	17. Date Compl. (Ready to Prod.)	9-16-78	18. Elevations (DT, RKB, RT, GR, etc.)	3486.9' GR	19. Elev. Casinghead	-	
20. Total Depth	3764'	21. Flowback T.D.	-	22. If Multiple Compl., How Many	-	23. Intervals Drilled By	Rotary	24. Was Directional Survey Made	YES	
24. Producing Interval(s) of this completion - Top, Bottom, Name	3562' - 3710' Permian								25. Was Well Cored	NO
26. Type Electric and Other Logs Run	GR, CNL, DLL, caliper								27. Was Well Cored	NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"	23.4	1328'	8 3/4"	300 SX	CIRC 25 SX
4 1/2"	10.5#	3779'	6 1/4"	525 SX	CIRC 50 SX

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
-	-	-	-	-	2 3/8	3546'	SN @ 3515'

31. Perforation Record (Interval, size and number)	3562', 73', 88', 98', 3643' w/ 1 JSPE
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3562 - 3643'	1000 gal 15% HCL-NE acid
	16000 gal gelled fluid, 4000 gal CO ₂
	2600 # 20/40 sand

33. PRODUCTION							
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)		
9-23-78	Flowing				shut in		
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9-23-78	24	-		0	177	0	-
Flow Tubing Press.	Casing Pressure	Calculate 1 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
10 psi	140 psi		0	177	-	-	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vent						W. D. Cade	
35. List of Attachments							

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED	TITLE	DATE
Ben D. J. J.	Administrative Supervisor	9-28-78

NMOC D 267 FILE

YM

INSTRUCTIONS

This form is to be filed with the State District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All data reported shall be measured by hand in the case of directionally drilled wells; true vertical depths shall also be reported. For multiple completion wells, the true vertical depth shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1330</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1420</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2535</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2678</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2942</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3400</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
E. Grayburg 3717 <u>3717</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 150 to 300 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 3300 to TD feet. _____
 No. 2, from _____ to _____ feet. _____
 No. 3, from _____ to _____ feet. _____
 No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1330		Redbeds				
	1420		Anhy.				
	2535		" , Salt				
	2678		" , Dolo.				
	2942		Ss. , "				
	TD		Dolo.				