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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

3a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
<u>B-1535</u>

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>CONTINENTAL OIL COMPANY</u>	8. Farm or Lease Name <u>STATE F-1</u>
3. Address of Operator <u>P.O. Box 460 HORBS N.M. 88240</u>	9. Well No. <u>8</u>
4. Location of Well UNIT LETTER <u>R</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>EYEMONT QUEEN GAS</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3486.9' GR</u>	12. County <u>LEA</u>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>Run 4 1/2 prod. csg.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

DRILLED TO 3790' TD @ 11 AM 8-30-78. circ hole 2 hrs, run logs, SET CSG AS FOLLOWS:

RU CASERS & RUN FS, 41' SHOE JT, FC & 93 JTS 4-1/2" OD, 10.5#, K-55, ST&C CSG SET AT 3790' KB, 3779' GL W/FC AT 3719' KB, 3738' GL. RU DOWELL & CAT PROD CSG AS FOLLOWS: DROP BTM WIPEE PLUG FOLLOW W/10 BBLs FW FOLLOW W/500 GALS CV 100 (FLUID) FOLLOW W/10 BBLs FW FOLLOW W/400 SKS LITE CAT W/13% SALT, TAIL IN W/125 SKS CLASS "C" CAT W/2% CA CL2. DISPLACE W/59.9 BBLs TFW. PLUG DOWN AT 3:30 PM. CIRC 50 SKS TO SURFACE. RATE 5 BPM AT 300 PSI. SET SLIPS & CUT OFF. RELEASE RIG AT 7:00 PM, 3-31-73.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. A. Tuttlefield</u>	TITLE <u>ADMINISTRATIVE SUPERVISOR</u>	DATE <u>9-6-78</u>
Original Signed by <u>Jerry Sexton</u>	TITLE <u>Supv</u>	DATE <u>SEP 11 1978</u>