

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	<u>B-1535</u>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <u>CONTINENTAL OIL COMPANY</u>	8. Farm or Lease Name <u>STATE F-1</u>
3. Address of Operator <u>P.O. Box 460 Hobbs, N.M. 88240</u>	9. Well No. <u>8</u>
4. Location of Well UNIT LETTER <u>R</u> <u>1980</u> FEET FROM THE <u>SOUTH</u> LINE AND <u>1980</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>1</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat <u>EUMONT QUEEN GAS</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>3486.9' GR</u>	12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>SET 7" SURF. CSG.</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8-21-78 . RIGUP, SPUD WELL @ 1:30 PM. DRILLED 8 3/4" HOLE TO 1339' TD FOR SURF. CSG., CIRC FOR 45 MIN.

RU CASERS, RUN GS, 33' SHOE JT, FC & 31 JTS 7", 23#, K-55, 8RD, LT&C CSG SET AT 1339' KB, 1323' GL W/ FC AT 1301' KB, 1290' GL. RU DOWELL CMT AS FOLLOWS: PUMP 125 SKS CLASS "C" CMT W/ 4% GEL & 2% CA CL2, FOLLOW W/ 175 SKS CLASS "C" CMT W/ 2% CA CL2. DISPLACE W/ 52 BBLs FW. PLUG DOWN AT 12:50 PM. CIRC TO SURFACE 25 SKS. RATE 6 BPM AT 200 PSI. WOC.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Wm A. Butterfield TITLE ADMINISTRATIVE SUPERVISOR DATE 8-23-78

APPROVED BY Jerry Branton TITLE ADMINISTRATIVE SUPERVISOR DATE AUG 25 1978