	NO. OF COPIES REC	EIVED	i	_		
1.	DISTRIBUTIO					
	SANTA FE					
	FILE					
	u.s.g.s.					
	LAND OFFICE		_			
	TRANSPORTER	OIL				
		GAS				
	OPERATOR					
	PRORATION OFFICE					
	Operator					
	CONTINENTAL.					
	Address		,			
	PO B Reason(s) for filing (<u>λ</u>	160	2		
		Check p	roper bo	גכ		
	New Well					
	Recompletion					
	Change in Ownership	·				
	If change of ownership give name and address of previous owner					
	and address of prev	ious ow	ner	-		
II. DESCRIPTION OF WELL AND						

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65 GAS			
I.	TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator						
	P.O. Box 160, HOBBS, N.M. 88240						
	Reason(s) for filing (Check proper bo. New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G	Other (Please explain)	•			
	If change of ownership give name and address of previous owner						
II.	DESCRIPTION OF WELL AND Lease Name STATE 1	Well No. Pool Name, Including I	Formation Kind of Lease X 7 RVRS QN. State, Federa				
	Location		ne and				
	Line of Section 15 To	wnship 215 Range	36E , NMPM, L	EA County			
III.	DESIGNATION OF TRANSPOR Name of Authorized Transporter of Col.	TER OF OIL AND NATURAL G	AS Address (Give address to which approx	ved copy of this form is to be sent)			
	Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) ELPASO NATURAL GAS CO JAL NEW MEXICO If well produces oil or Uguida Unit Sec. Twp. Rge. Is gas actually connected? When						
	If well produces oil or liquids, give location of tanks.		No				
IV.	COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Thur Book IC. D. A. D. W. D. C.			
	Designate Type of Completic	on - (X)	X	Plug Back Same Res'v. Diff. Res'v.			
	7 - 3/ · 78	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.), (12, 3570.6)	Name of Producing Formation QUEEN	Top Oil/Gas Pay	Tubing Depth			
	Perforations 3ddd -	3610'		Depth Casing Shoe			
}	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD				
Ì	12 1/4 "	8 3/2 "	1328°	SACKS CEMENT			
	17/8"	2 1/2 "	3800' 3391'	/200			
	TEST DATA AND REQUEST FOOIL WELL	OR ALLOWABLE (Test must be a able for this de	ifter recovery of total volume of load oil a ppth or be for full 24 hours)	and must be equal to or exceed top allow-			
ĺ	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas life	t, etc.)			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
-	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF			
	GAS WELL						
	8,952 CAOF Testing Method (pitot, back pr.)	Length of Test # HR.	Bbls. Condensate/MMCF	Gravity of Condensate			
	Testing Method (pitot, back pr.) B. P.	Tubing Pressure (shut-in)	Casing Pressure (Shut-in)	Choke Size 24/64"			
VI.	CERTIFICATE OF COMPLIANC	CE	OIL CONSERVA	TION COMMISSION			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED JAN 31 19 19 BY SUPERVISOR DISTRICTED Title form is to be filled in compliance with BULL 5 1104				

VI.

Ben A. Le

(Signature)

Administrative Supervisor

(Title)

9.26-78

NMOCC, HOBBS (5) - FILE

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.