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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105  
Revised 11-1-66

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL	
OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____
b. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____

7. Unit Agreement Name
8. Farm or Lease Name
Marshall
9. Well No.
1
10. Field and Pool, or Wildcat
Eumont Queen

2. Name of Operator	
Burleson & Huff	
3. Address of Operator	
Box 2479, Midland, Texas 79702	

4. Location of Well	
UNIT LETTER <u>P</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>11</u> TWP. <u>21 S</u> RGE. <u>36 E</u> NMPM	

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-23-78	8-31-78	10-8-78	3573.7 GR	3574.7
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
3600'	3600'	1	→	X
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Directional Survey Made
3387-3594 - Queen				no
26. Type Electric and Other Logs Run				27. Was Well Cored
Gamma Ray Neutron				no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	23#	1270'	12-3/4	600 sx - circulated	
4-1/2	9.5#	3600'	7-7/8	250 sx - above base of salt	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	3595	none

31. Perforation Record (Interval, size and number) 3387, 88, 96, 3406, 16, 21, 55, 59, 77, 88, 95, 99, 3510, 42, 51, 57, 63, 68, 73, 80, 83, 94	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3387-3594	1500 gallons acid
		frac: 30,000 gal. water, CO <sub>2</sub> & 45,000# sand

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11-8-78		flowing				SI	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-8-78	24	24/64	→	0	782	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
230	230	→	0	782	0		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
to be sold to Northern Natural Gas Company	Wayne Jarvis

35. List of Attachments
logs and deviation survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>[Signature]</u>	TITLE <u>Owner</u>	DATE <u>11-10-79</u>