

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator ORYX ENERGY COMPANY	Well API No. 30-025-26069
Address P.O. BOX 2880 DALLAS, TEXAS 78711-2880	
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain) New Well <input type="checkbox"/> Change in Transporter of: <input checked="" type="checkbox"/> Dry Gas <input type="checkbox"/> <i>CHANGE OF TRNS.</i> Recompletion <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/> <i>11-1-93</i> Change in Operator <input type="checkbox"/>	
If change of operator give name and address of previous operator ORYX ENERGY COMPANY, P.O. BOX 2880, DALLAS, TX 75221-2880	

II. DESCRIPTION OF WELL AND LEASE

Lease Name J. A. AKENS	Well No. 10	Pool Name, Including Formation EUMONT YATES 7 RIVERS GN (PRC GAS)	Kind of Lease State, Federal or Fee FEE	Lease No. FEE
Location Unit Letter V : 660 Feet From The SOUTH Line and 1650 Feet From The WEST Line Section 3 Township 21-S Range 36-E, NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil EOTT OIL PIPELINE COMP. <i>ENERGY CORP.</i>	<input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4666 HOUSTON, TEXAS 77210-4666				
Name of Authorized Transporter of Casinghead Gas PHILLIPS 66 NATURAL GAS CO. GPM Gas Corporation	<input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) 4001 PENBROOK ODESSA, TEXAS 79760				
If well produces oil or liquids, give location of tanks.	Unit R	Sec. 3	Twp. 21S	Rge. 36E	Is gas actually connected? YES	When? 4/25/91

If this production is commingled with that from any other lease or pool, give commingling order number.

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature *Rod L. Bailey*
ROD L. BAILEY PRORATION ANALY
Printed Name
11/4/93 (214) 715-4828
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved NOV 12 1993
By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.