

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-26069
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name J. A. Akens
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____		
2. Name of Operator Oryx Energy Company		8. Well No. 10
3. Address of Operator P. O. Box 1861, Midland, Texas 79702		9. Pool name or Wildcat Undesignated Glorieta
4. Well Location Unit Letter <u>V</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>21-S</u> Range <u>36-E</u> NMPM <u>Lea</u> County		
10. Date Spudded 5-10-89	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 5-18-89
13. Elevations (DF & RKB, RT, GR, etc.)	14. Elev. Casinghead	
15. Total Depth 6319'	16. Plug Back T.D. 5825'	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name 5274-5342' Glorieta
20. Was Directional Survey Made		21. Type Electric and Other Logs Run
22. Was Well Cored		

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1304'	12 1/4"	600 sxs	Cmt @ Surf.
5 1/2"	15.5#	6319'	7 7/8"	1450 sxs	TOC 550' T.S.

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5404'	

26. Perforation record (interval, size, and number) 5274-5342, 1 JSPF, 21 Holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5274'-5342'	Acidz'd W/5000 gls 20% NEFEHCL

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) 2" X 1 1/2" X 16"				Well Status (Prod. or Shut-in) SI	
Date of Test 6-3-89	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 14	Water - Bbl. 149	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Well SI, Pending Engineering Study		Test Witnessed By
30. List Attachments C-104		

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Maria Perez Printed Name Maria Perez Title Analyst Date 1-11-90