14. PRES UP ANNULUS TO 1000 PSI. BJ LOAD TBG W/ 10 GAL 2% KCL WTR FOLLOWED BY 462 GAL 15% NEFE HCL. PRES UP ON TBG. AS SOON AS PUMP OUT PLUG SHEARS, DROP 20 7/8" 1.1 SG RCNBS AS QUICKLY AS POSSIBLE & PUMP 438 GAL 15% NEFEHCL DOWN TBG @ MAX RATE. MP 4000 PSI. FLUSH W/ 50 SCF N2 @ MAX RATE USING 2 HIGH RATE PUMP TRUCKS.

15. FLOW WELL TO TANK IMMEDIATELY AT MAX RATE. WHEN WELL CLEANS UP, TURN TO BATTERY FOR TEST RATE. RR. FLOW AT CONSTANT RATE FOR 3 DAYS.

16. RUN TANDEM 2000 PSI BOMBS (1 MECHANICAL & 1 ELECTRONIC) W/ DOWNHOLE SHUT IN TOOL ON SL TO PKR DEPTH. OBTAIN FLOWING GRADIENTS EVERY 700'. OBTAIN 2 HR FLOWING BHP & DEAD WT FTP. SHUT WELL IN DOWN HOLE & AT WELLHEAD. PULL BOMBS AFTER 72 HR SI. OBTAIN STATIC GRADIENT EVERY 700'.

17. IF NECESSARY, FRAC AS DIRECTED BY ENGINEERING.

18. MIRU PU. NU BOP. RLSE PKR & POH. RIH W/ 5-1/2" RETRIEVING HEAD ON 2-3/8" TBG. CIRC SD OFF RBP @ 3200'. LATCH RBP & POH. RIH W/ 5-1/2" LOK-SET PKR ON 2-3/8" TBG TO 2900'. SET PKR W/ 15 PTS COMP. ND BOP. NU WH. TURN WELL TO BATTERY. RR.

ACID ADDITIVES (PER 1000 GAL)

1 GAL CI-23	CORROSION INHIBITOR
1 GAL NE-18	NONIONIC NON-EMULSIFIER
10 GAL FE-300L	CITRIC ACID
10 GAL ACETIC ACID	