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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico vergy, Minerals and Natural Resources Departi. ...t

sd 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brizos Rd., Azzec, NM 87410

Santa Fe, New Mexico 87504-2088

Mail AH No.   30-025-26069	I.							AUTHOR TURAL G					
Commence   Change   Change   In Transporter of Casignated Case   Conference   Case   Cas	Operator Only English Compagn	Well API No.											
Change in Transporter of Cade   Condension   Cade	Address							<del></del>	30	-025-260	69		
Case   Introduction   Case   Introduction   Case   Consequence   Effective 4-1-91 change of I transporter   Case   Consequence   Case   Consequence   Effective 4-1-91 change of I transporter   Case   Consequence   Case   Consequence   Case   Consequence   Case   Consequence   Case   Cas		and, Te	exas	797	702								
Change in Operation   Christophend Gal			Change is	т		-6.	Oth	et (Please exp	lain)				
Casinghead Gas   Condemns	Recompletion	Oil				or:	effec	tive 4-1	-91 chai	lio ann	trancoor	ston	
and Antibused of Pervolvin Operators  Lease Name  J. A. Akens  Well No. Pool Name, lacheting Formation  J. A. Akens  Unit Lener V  660 Feet From the South Line and 1550 Feet From the HeSt Line  Section 3 Tormship 21-5 Range 36-E NMPM,  LESSIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  States of Authorised Transporter of Confedence  Andreas (Gene actives to which approved copy of this form as to be servi)  SUR REFINION A MARKETION CO. SOCIETY  New Authorised Transporter of Confedence  Poll 11 Dis S Society  Market 100 CO. SOCIETY  New Authorised to Wise 2 proceeded opp of this form to be servi)  SUR REFINION & Market 100 CO. SOCIETY  New Poll Penthrook, Odessa, Texas 79602  Well Penthrook, Odessa, Texas	Change in Operator		_				CITCO	CIVC T-I	-JI Cha	ilye ori	ci alishoi	ter	
LOSSCRIPTION OF WELL AND LEASE   Loss No.   Pool Name, including Formation   Kind of Lease   Loss No.   J. A. Akens   10   Oil Center Blinebry   Saue, Federal or Fee   Least No.   Loss	If change of operator give name and address of previous operator					•	<del></del>					<del>-</del>	
J. A. A. KERS   10   01   Center Blineby   Saus, Forest or For Fore   Law No. J. A. A. KERS   10   01   Center Blineby   Saus, Forest or For Fore   Fore.	•	ANDIE	ASE										
Line	Lease Name								Kind	of Lease	f Lease No.		
Unit Latter V : 660 Feet From The South Lise and 1550 Feet From The Nest Lise  Section 3 Township 21-S Range 36-E , NMPM.							er Bline	bry	State	Federal or Fe	ederal or Fee Fee		
Section   3   Tremable   21-S   Range   36-F   NMPM   Per   Per   NMPM   Per		6.6	50			c	`au+h	1	<b>C</b> FO				
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  **Sun and Authorized Transporter of Oil	Unit Letter	_ :	) ()	_ Feet	From 1	The	Lin	e and	<u>550</u> F	eet From The	West	Line	
Address (Give address to which approved copy of this form is to be serily SUR. Ref. Intig. 8. Marketing. Co.   90.7   1.0	Section 3 Townshi	p 2	<u>l-S</u>	Rang	<b>30</b>	36-E	, N	мрм,			Lea	County	
Address (Give address to which approved copy of this form is to be serily SUR. Ref. Intig. 8. Marketing. Co.   90.7   1.0	III. DESIGNATION OF TRAN	SPORTE	R OF O	IL A	ND N	IATT II	RAL GAS						
Name of Authorized Transporter of Caninghead Gas	Name of Authorized Transporter of Oil	X	or Conde			]	Address (Giv	e address to w	hich approve	d copy of this f	orm is to be se	ent)	
Phillips 66 Natural Gas Co.  4001 Penbrook, Odessa, Texas 79602  Twal produces for Slegiste, Unit Sec. Typ. Rge. It gas accuming consensed? When 7  10th production is comminged with that from any other lease or pool, give comminging order number:  10th production is comminged with that from any other lease or pool, give comminging order number:  10th production is comminged with that from any other lease or pool, give comminging order number:  10th production is comminged with that from any other lease or pool, give comminging order number:  10th PCT COMPLETION DATA.  10th PCT Completion - (X)  10th PCT Comp	Sun Refining & Marketing Co.						907 S.	Detroit	, Tulsa	, Oklaho	ma 7 <b>41</b> 0	12	
Feel produces oil or liquids,   Unit   Sec.   Twp.   Rgs.   Is gas actually connected?   When 7   12-26-78	Phillips 66 Natural G	phead $G$ as $X$ or $D$ ry $G$ a					Address (Give address to which approx			d copy of this form is to be sent)  Texas 70602			
Tubing Production of Stable   Page   Producting Profession   Page   Producting Procession   Page   Producting Procession   Page   Producting Procession   Page	If well produces oil or liquids,	<del></del>	Sec.	Twp	.	Rge.					13002	<del></del>	
Designate Type of Completion - (X)  Oil Well Gas Well New Well Workover Deepen Plug Back Same Res v Diff Res v  Date Spudded Date Compl. Ready to Prod.  Total Depth P.B.T.D.  Devisions (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL (Test must be ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  Date First New Oil Run To Tank Date of Test Producing Method (Fiow, pump, gas life, etc.)  Casing Pressure Chicke Size  Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D Length of Test Bbls. Coodensate/MMCF Gravity of Condensate  Will Prod. Test - MCF/D Length of Test Bbls. Coodensate/MMCF Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules not regulations of the Oil Conservation Division have been compiled with and that the information gives above as true and complete to the best of my knowledge and belief.  Title  Sepanture Maria 1 Perez Proration Analyst Title  Title  Title			<del></del>						i	12-26-7	<u> </u>		
Designate Type of Completion - (X)  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Date Spudded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DILL WELL  Test must be differ recovery of lotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date first New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Choke Size  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Biblis. Condensate/MMCF  Gravity of Condensate  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby centify that the rules and regulations of the Oil Conservation Division have been compliced with and that the information gives above is true and complete to the bear of my throwisedge and better.  Tule  3-18-91  915/688-0375		from any oth	er lease or	pool, p	give co	comingi	ing order num	ber:			<del></del>		
Desis Spadded  Date Completion - (X)  Date Spadded  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  P.B.T.D.  P.B.T.D.  Total Depth  P.B.T.D.  P.B.T.D.  Total Depth  P.B.T.D.  P.B.T.D.  Total Depth  Total			Oil Well		Gas V	Vell	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Devations (DF, RKB, RT, GR, stc.)  Name of Producing Formation  Top Oil/Gas Pay  Tubing Depth  Tubing Pros.  Tubing Pros.  Tubing Pros.  Tubing Depth  Tubing Depth  Tubing Pros.  Tubing Pros.  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Pros.  Tubing Depth  Tubing Pros.  Tubing Depth  Tubin			<u> </u>	لٰـــــــــــــــــــــــــــــــــــــ			İ	İ	_i	<u>i                                    </u>	i	<u>i</u>	
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Length of Test  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complete to the best of my knowledge and betief.  Signature  Maria L. Perez  Proration Analyst  Pristed Name  3-18-91  915/688-0375	::	7		of loa	d oil ar	nd must					for full 24 hou	rs.)	
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GAS WELL  Actual Prod. Test - MCF/D  Length of Test  Bbis. Condensate/MMCF  Gravity of Condensate  Condensate  Condensate/MMCF  Gravity of Condensate  Condensate	Actual Prod. During Test	Oil - Bbls.					Water - Bbis.			Gas- MCF	Gas- MCF		
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I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Date Approved	VI OPERATOR CERTIFIC	'ATE OF	COM	OT TA	NICT		<u> </u>			1			
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By  Maria L. Perez Proration Analyst  Printed Name Title  3-18-91 915/688-0375	I hereby certify that the rules and regul	ations of the	Oil Conse	rvation	 I	<u>ن</u>	(	OIL COI	<b>NSERV</b>	ATION	DIVISIO	N	
Signature Maria L. Perez Proration Analyst Printed Name Title 3-18-91 915/688-0375  By	Division have been complied with and	that the info	mation giv	en abo	ove					, <b>,</b> , , , , , , , , , , , , , , , , ,	1004		
Signature Maria L. Perez Proration Analyst Printed Name Title 3-18-91 915/688-0375  By	The same considerers on the nest of Illia	momicale g	ul venen.				Date	Approve	ed		· 381		
Maria L. Perez Proration Analyst Printed Name Title 3-18-91 915/688-0375  Title	<u> </u>	•					[]						
Printed Name Title Title	Signature Maria   Perez	Prons	tion /	ln = 1	vc+		By_	<u> </u>	<del></del>		<del></del>		
3-18-91 915/688-03/5	Printed Name	<u> </u>	CIOII F			<del></del>	Titlo						
I SIGNAGE RIA II	3-18-91 Date	915/68	8-0375	onho-	. Nia							<del></del>	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.