

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Sun Oil Company	8. Farm or Lease Name Akens, J. A.
3. Address of Operator P. O. Box 1861 Midland, Texas 79702	9. Well No. 10
4. Location of well UNIT LETTER <input checked="" type="checkbox"/> 660 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 21-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat Oil Center Blinbry
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Acidz and frac perfs	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- MIRU pull rods & pump. Install BOP, tag BTM tally out tbq.
- RIH w/RBP on 2-7/8" W.S. & set @ 6210', POH & dump 5' SD on RBP w/dump bailer.
- RIH w/RDG pkr. SN. on 2-7/8" W.S., Western spot 61-1/2 gal 15% NEFEHCL across 6191-6130. PU & set pkr @ 6110'.
- Western acidz perfs 6130-6191 (8 holes) w/850 gal. 15% NEFEHCL dropping 3 RCNBS after every 200 gal. (total 12 RCNBS). Flush w/slick 2% KCL to btm perf. Attempt to reach frac rate of 10 BPM but do not exceed 6500#.
- Clean out SD & RCNBS from BP w/hydrostatic bailer.
- RIH w/RDG pkr on W.S. latch onto BP, PU & reset BP @ 6120'. Dump 5' SD on BP.
- Western spot 94-1/3 gal. 15% NEFEHCL across 6097-6003, PU & set pkr @ 5950'.
- Western acidz perfs 6003-6097 (14 holes) w/1000 gal 15% NEFEHCL. Drop 2 RCNBS after every 100 gal. (total 18 balls). Flush w/slick 2% KCL to btm perf. Attempt to reach frac rate of 10 BPM but do not exceed 6500#.
- Clean SD & RCNBS off BP w/hydrostatic bailer.
- RIH w/RDG pkr on W.S. & latch onto BP. FIH & reset @ 6210'. PU & set pkr @ 5950'-prep. to frac
- Western frac perfs (6003-6191) w/36,000 gal gelled X-linked 2% KCL wtr. (Titan II) & 43,500# 20-40 in three equal stages.
- Swab back fluid, wsh SD off RBP.
- Latch onto RBP & POH, lay down W.S., pkr & BP.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Leresa Bradley TITLE Accounting Assistant DATE 6-4-80

Orig. Signed by

APPROVED BY Jerry Sexton TITLE DATE JUN 9 1980

CONDITIONS OF APPROVAL See 1. SUPV: