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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR APPLICATIONS TO ABANDON OR TO LIFT OR MOVE BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO ABANDON OR LIFT FOR SUCH PURPOSES.)		5a. Indicate Type of Lease State ☐ Fee ☒
1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-		5. State Oil & Gas Lease No.
2. Name of Operator Sun Oil Company		7. Unit Agreement Name
3. Address of Operator Box 1861, Midland, TX 79702		8. Farm or Lease Name J. A. Akens
4. Location of Well UNIT LETTER N V, 660 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECT ON 3 TOWNSHIP 21-S RANGE 36-E N.M.P.M.		9. Well No. 10
15. Elevation (Show whether DF, RT, GR, etc.) 3583.5 Gr.		10. Field and Pool, or Wildcat Oil Center/Blby.
12. County Lea		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PULL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☒ Completion Workover ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-21-78: Move in D.A.&S. workover unit to begin completion. T.D. 6319'

10-22-78: PBSD after cmt. csg. 6282'.

10-24-78: 1. Spot 1 bbl. Acetic Acid 6259-17'.
2. Perfd. 6220, 22, 42, 44, & 59-5 holes with 4" DML Cg .46" holes.

10-27-78: 1. Perfs. 6220-59'-Acidized w/700 gals MCA 15% & ball sealers. Pkr. set @ 6182'.
Ball action 2700-3300 PSI.
2. After 15 min., well flow 6 BLW & died.

10-28-78: Swabbed 3 hrs-Rec. 1 B0 & 11 BLAW. Fluid Level 2600.

10-29-78: Ran 2x 1½ x 6' pump.

10-31-78: Start Pump (13x64x1½").

11-1-78: 14 hrs. pump 3 B0 & 86 BLAW.

11-5-78: 12 hrs. pump 0 B0 & 11 BLAW.

11-10-78: 24 hrs. pump 0 B0 & 11 BLAW.

11-14-78: Attempt frac perfs 6200-59' w/5000 gals gelled 2% HCL & 6500 #20-40 Sd

11-16-78: Swabbed 7 hrs. Rec. 60 BLW.

11-19-78: Install 12x64x1½ pump. Pump 0 oil 160 BLW.

11-30-78: 1. Pulled Rods & Pump.
2. Load hole w/140 bbls. 2% KCL wtr.
3. POH w/2 3/8" tbg. & go perf. 5874-96', 5906-20' w/1 jet shot per ft.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charlie Henderson TITLE Office Assistant DATE 12-28-78

APPROVED BY Jerry Sexton TITLE Dist. L. Supv. DATE JAN 4 1979

CONDITIONS OF APPROVAL, IF ANY: