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LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes OIL C-101 and C-
Effective 1-1-65

Operator Delf Oil Corporation
Address P.O. Box 605, Santa Fe, N.M. 87240
Person(s) to filing (check proper box)
New well ☐ Change in Transporter of: Change Lease Name and
Recompletion ☐ Oil ☐ Dry Gas ☐ Well Number selective 2-15
Change in Ownership ☐ Condensate Gas ☐ State "N" #3
Other (Please explain)
If change of ownership, give name and address of previous owner _____

DESCRIPTION OF WELL AND LEASE
Name of well Sanic Monument and well location, including section, township and range Sanic Monument
Location Sanic Monument (date, Referral or Pre-B-1421)
Unit Letter U : 330 Feet From The South Line of 330 Feet From The West
Line of Section 2 Township 21-S Range 39-E N.M.P.M. Lia County _____

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Garmian Co. Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Condensate Gas ☐ or Dry Gas ☐
Phillips Petroleum Co. Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. U 2 21S 39E 7 Is gas actually connected? (When) Unknown

If this production is commingled with that from any other lease or pool, give commingling order number: _____
COMPLETION DATA
Designate Type of Completion - (X)
Date Spudded _____ Date Comp. Ready to Prod. _____ Total Depth _____ Feet to TD.
Completion (RF, RND, RT, GR, etc.) _____ Name of Producing Formation _____ Top Oil/Gas Pay _____ Trueing Depth _____
Perforations _____ Depth Casing Shoe _____

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of initial volume of test oil and must be equal to or exceed top allowable for this depth or 15% for 100 ft. interval)
Date First New Oil Run To Tanks _____ Date of Test _____ Producing Method (pilot, pump, gas lift, etc.) _____
Length of Test _____ Tubing Pressure _____ Casing Pressure _____ Choke Size _____
Actual Prod. During Test _____ Oil - Bbls. _____ Water - Bbls. _____ Gas - MCF _____

GAS WELL
Actual Prod. Test - MCF/D _____ Length of Test _____ Lbs. Condensate/MCF _____ Gravity of Condensate _____
Testing Method (pilot, back pr.) _____ Tubing Pressure (shut-in) _____ Casing Pressure (shut-in) _____ Choke Size _____

STATEMENT OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given here is true and complete to the best of my knowledge and belief.
R.D. Prite
(Signature)
AREA ENGINEER
(Title)
1-17-85
(Date)
OIL CONSERVATION COMMISSION
APPROVED 1-15-1985, 19____
BY _____
TITLE ORIGINAL SIGNED BY AREA SUPERVISOR
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of flowmeter tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable to be calculated and reported.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.