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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease: State [X] Fee [ ]

5. State Oil & Gas Lease No.: B-1481

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

7. Unit Agreement Name:

OIL WELL [X] GAS WELL [ ] OTHER-

2. Name of Operator: Doyle Hartman

8. Farm or Lease Name: Rasmussen State

3. Address of Operator: Post Office Box 10426, Midland, Texas 79702

9. Well No.: 1

4. Location of Well: UNIT LETTER U, 330 FEET FROM THE South LINE AND 330 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 21S RANGE 36E NMPM.

10. Field and Pool, or Wildcat: Eunice-Monument (Grayburg)

15. Elevation (Show whether DF, RT, GR, etc.): 3551 G.L.

12. County: Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	[ ]	PLUG AND ABANDON	[ ]	REMEDIAL WORK	[X]	ALTERING CASING	[ ]
TEMPORARILY ABANDON	[ ]			COMMENCE DRILLING OPNS.	[ ]	PLUG AND ABANDONMENT	[ ]
PULL OR ALTER CASING	[ ]	CHANGE PLANS	[ ]	CASING TEST AND CEMENT JOB	[ ]		
OTHER	[ ]			OTHER	[ ]		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

In preparation for exchanging well with Gulf for use in Eunice-Monument South Unit waterflood, killed well and pulled rods and tubing. Ran into hole with tubing and cement retainer and squeezed perforations 3672-3804 with 100 sx of Halliburton Thixotropic cement followed by 500 sx of API Class-C neat cement (total of 550 sx into formation). Final squeeze pressure was 3000 psi. Drilled out cement and cleaned well out to PBTD of 3905. Perforated well with select fire casing gun with one shot each at 3814, 3820, 3823, 3826, 3830, 3836, 3839, 3842, 3846, 3852, 3860, 3863, 3865, 3876, 3878, 3880. Acidized well with 4500 gallons of 15% MCA acid. Ran 2-3/8 OD, 8 RD, EUE tubing equipped with a 15-foot mud anchor and landed at 3861 RKB. Ran 1-1/4 inch insert pump on 3/4 inch rod string, and placed well on production at 12 x 64 x 1-1/4. Tested well at 10 BOPD, 70 BWPD, and 42 MCFPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry A. Mennings TITLE Engineer DATE March 28, 1984

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 2 1984

CONDITIONS OF APPROVAL, IF ANY: