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NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR			L	
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L	NO. OF COPIES RECEIVED			·
Γ	DISTRIBUTION	NEW MEXICO OIL CO	INSERVATION COMMISSION	Form C-104
r	SANTA FE	REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110
Ī	FILE	,	AND	Effective 1-1-65
ı	U.S.G.S.	AUTHORIZATION TO TRAI	SPORT OIL AND NATURAL GA	AS
t	LAND OFFICE	AUTHORIZATION TO TRAI	10, 0,0,1,0,12,7,13,13,17,0,17,12,0,	
t	I RANSPORTER OIL		•	
	OPERATOR GAS			
_ }	PRORATION OFFICE			
1.		OMD 2037		
	Operator ARCO Oil & Gas C Division of Atlantic Ric Address			
ŀ	P.O. Box 1710, Hobbs, N.	м. 88240		
1	Reason(s) for filing (Check proper box)		Other (Please explain)	
	New Well	Change in Transporter of:	Initial connection	n of casing head gas
	Recompletion	Oil Dry Gas		
	Change in Ownership	Casinghead Gas Condens	sate	
	If change of ownership give name			
	and address of previous owner			
11.	DESCRIPTION OF WELL AND I	Well No. Pool Name, Including Fo		Lease No.
	Sinclair State	2 Eumont Yates	Seven Rivers Queen Federal	or Fee State B-1581
	Location			• .
	Unit Letter N ; 990	Feet From The South Line	and 2310 Feet From T	he West
	Line of Section 24 Tow	mship 21S Range	35E , NMPM,	Lea County
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	Address (Give address to which approve	ed copy of this form is to be sent)
	The Permian Corporation	Perfin Sin (Ell. 9"/1/87)		
	Name of Authorized Transporter of Cas	or Dry Gas 🔲	P.O. Box 1183, Houston, Address (Give address to which approve	ed copy of this form is to be sent)
	Phillips Petroleum Compa	ny	4001 Penbrook Odessa, T	exas 79760
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	Is gas actually connected? When	
	give location of tanks.	N 24 21S 35E	Yes	10-30-79
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:	
1 V .		Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completion	n - (X)		<u> </u>
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Lievations (DF, KKD, KT, GK, etc.)			
	Perforations			Depth Casing Shoe
			CENTURE DECORD	L
			CEMENTING RECORD	SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
V.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load oil o	ind must be equal to or exceed top allow-
V.	OIL WELL	able for this de	fter recovery of total volume of load oil o pth or be for full 24 hours)	
V.		OR ALLOWABLE (Test must be a) able for this de	ter recovery of total volume of load oil of pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
V.	OIL WELL	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
V.	OIL WELL	able for this de	pers or de jor just 24 moure)	
v.	OIL WELL Date First New Oil Run To Tanks Length of Test	Date of Test	Producing Method (Flow, pump, gas lif	t, etc.)
V.	Oll, WELL Date First New Oil Run To Tanks	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas life Casing Pressure	Choke Size
V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas life Casing Pressure	Choke Size
V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas life Casing Pressure	Choke Size
V.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.	Choke Size Gas-MCF
v.	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	Date of Test Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls.	Choke Size Gas-MCF
	Oll. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-ib)	Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Choke Size Gas-MCF Gravity of Condensate Choke Size
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-ib)	Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation	Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Orig. Si By Jerry Se	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (shut-in) CE regulations of the Oil Conservation	Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Orig. Si By Jerry Se	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION
	OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure (Shut-in) CE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas life Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERVA APPROVED Orig. Si BY Lerry Se Dist 1, S	Choke Size Gas-MCF Gravity of Condensate Choke Size TION COMMISSION

VI.

M. J. Shackelford

Engrg. Tech. Spec.

(Title)

10-30-79 (Date) If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.