NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION	Ţ 		Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.			5a. Indicate Type of Lease
LAND OFFICE	· · · · · 		State X Fee
OPERATOR	 		5. State Oil & Gas Lease No.
or engine			B-1581
IDO NOT USE THIS FORN F	JNDRY NOTICES AND REPORTS ON OF PROPOSALS TO DRILL OF TO DEEPEN OF PLUG B PLICATION FOR PERMIT -" (FORM C-101) FOR SUC	ACK TO A DIFFERENT RESERVOIR.	
OIL X GAS WELL	OTHER-		7, Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Atlantic Richfi	eld Company		Sinclair State
3. Address of Operator			9. Well No.
P.O. Box 1710, Hobbs, New Mexico 88240			2
4. Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER N 990 FEET FROM THE South LINE AND 2310 FEET FROM			Eumont Yates 7 R Queen
THE West LINE,	SECTION 24 TOWNSHIP 21S	RANGE 35E NMPM.	
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
	3614.6'	GR	Lea
16. Ch	eck Appropriate Box To Indicate N	Sature of Notice, Report or Ot	her Data
NOTICE	T REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB X Pr	oduction Csg.
	·	other Log, Perf, acidi	ze foam frac & X
OTHER			complete
17. Describe Proposed or Complework) SEE RULE 1103.	eted Operations (Clearly state all pertinent det	ails, and give pertinent dates, including	estimated date of starting any proposed
Finished drlg 7-7, w/Calipers. RIH v	/8" hole to 4,003' @ 10:15 PM w/4-1/2" OD 9.5# K-55 csg se	M 10-26-78. Ran DDL w/R t @ 4003'. FC @ 3958'.	XXO, Coriban & CNL-FDC Cmtd 4-1/2" OD csg

w/1600 sks Cl C Cmt Cont'g 4% gel, 11# salt/sk followed by 300 sx Cl "C" Cmt Cont'g 6# salt/ sk BP w/1900#, circ 180 sx cmt to pit. Cmt circ to surf. WOC 72 hrs. RIH w/bit to 3958'. Circ csg w/2% KCL wtr Cont'g inhibitor. Pressure tested csg to 1000# for 30 mins. OK. PBD 3956'. Ran GR-CBL RIH w/pkr on 2-3/8" tbg, set pkr @ 3798'. Perfd Yates 7 R Queen 3891-96' w/3-.25" holes. Acidized perfs 3891-96' w/500 gals 15% HCL acid Cont'g iron sequestrant followed by 15 bbls 2% KCL wtr. Swbbd perfs 3891-96' 5 hrs, rec 24 BLW, 0 BO, no gas. POH w/pkr & tbg. Perf'd Yates @ 3733, 3735, 3743, 3748, 3754, 3766, 3769, 3773, 3783, 3814, 3817, 3821, 3831 & 3835' w/14 shots. Acidized w/3000 gals 15% HCL. Swbbd 2 hrs, rec 20 BLW, 0 BO, O gas. Foam fraced perfs 3733-3835' w/175 bbls w/.7#/gal, 1.4#/gal, 2.1# gal, 20/40 sd in 75 quality foam, 400,000 CF N_2 . MP 5200#, min 4900#. RIH w/MA, perf nipple, SN on 2-3/8" OD EUE tbg, btm @ 3860', SN @ 3824'.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
ICNED J. Drott Kimbraugh for L.L. TITLE Dist. Drlg. Supt.	DATE 12-13-78
Orig. Signed by	DEC 1 5 1978
ONDITIONS OF APPROVAL, IF A Dist 1, Supv.	

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE	·	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State K Fee
OPERATOR		5. State Oil & Gas Lease No.
		B-1581
SUNDRY NOTICES AND REPORTS ON WELLS TO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)		
OIL X GAS WELL .	OTHER•	7. Unit Agreement Name
2. Name of Operator	9. Farm of Lease Name	
Atlantic Richfield	Sinclair State	
Address of Operator	2	
P. O. Box 1710, Hob	10. Field and Pool, or Wildcat	
4. Location of Well		
UNIT LETTER N	990 FEET FROM THE SOUTH LINE AND 2310 FEET FR	"OM EUMONE Yates (R UN
THE West LINE, S	ECTION 24 TOWNSHIP 21S RANGE 35E NM	PM.
mmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3614.6' GR	Lea
16.	ck Appropriate Box To Indicate Nature of Notice, Report or	
	•••	ENT REPORT OF:
ا نام		
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
TEMPORARILY ABANDON		
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
OTHER		
17. Describe Proposed or Complete work) SEE RULE 1103.	ed Operations (Clearly state all pertinent details, and give pertinent dates, includ	ling estimated date of starting any propose
8-5/8" OD 24# K-55 2% CaCl/sk. PD w/1	7:00 PM 10/19/78. Fin drlg 11" hole to 350' @ 6 csg, set @ 350'. Cmtd 8-5/8" OD csg w/200 sx C1 000# @ 11:00 AM 10/20/78. Cmt top found @ 39' Fs w/2 yds Redi-mix. WOC 21 hrs. Drld FC & shoe.	C cmt $w/1/4\#$ flocele, S. Filled 11" x 8-5/8"
	•	
. *		
id. I hereby certify that the inform	ation above is true and complete to the best of my knowledge and belief.	
In North	φ	10/25/70
1 . /// /		10195170

OCT 27 1978,

Jerry Sexton

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: