

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-100
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
F-218

SUNDY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT TO DRILL (FORM O-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐	1. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	2. Form or Lease Name State C Tract No. 11
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	3. Well No. 8
Location of Well UNIT LETTER W 810 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE, SECTION 2 TOWNSHIP 21-S RANGE 36-E N.M.P.M.	4. Field and Pool, or Wildcat Hardy Blinberry
5. Elevation (show whether OF, RT, GN, etc.) 3529.7' GL	6. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

FORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORILY ABANDON ☐ CHANGE PLANS ☐
C OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER **Acidize** ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISL 7-5-85 and Pann w/ production equip. RTH w/ pkr, SN, fluid control valve, and 2-7/8" tbg. Tested tbg to 5000 psi above slips. Landed pkr at 6220'. Pumped 4 drums Wellaid- 817-C mixed in 5 bbls 2% KCL FW. Flushed to pkr w/ 36 1/2 bbls 2% KCL FW. Set pkr at 6220 and tested to 500 psi for 30 min- OK. Pulled tbg and pkr. Reset pkr at 5740'. Acidized Blinberry perms 5802'-6212 w/ 2000 gals 15% HCL acid w/ add. Flushed w/ 44 bbls 2% KCL FW. POK w/ tbg and pkr. RTH w/ SN and 2 7/8" tbg. SN LA 6244'. Ran rods and pump. Tested to 500 psi - OK. MOSL 7-9-85. Started well pump testing 7-10-85 but unable to pump. MI hot oil unit and pumped 75 bbls 2% KCL FW w/ 40 gal

OHS NMOC-D-H 1-JRB, 1-FIN, 1-NUG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Administrative Analyst DATE **19 July 1985**
ORIGINAL SIGNED BY **ADMINISTRATIVE ANALYST** DATE **JUL 23 1985**
COPIES BY **DISTRICT SUPERVISOR** DATE
CONDITIONS OF APPROVAL, IF ANY:

WA-303-C paraffin solvent. Resumed pump testing and MO hot oil unit
Pump tested well through 7-17-85. Finaled W.O. 7-18-85

PPWD: 8 BOPD X 3 BWPD X 155 MCFD

PAWD: 25 BOPD X 14 BWPD X 155 MCFD

RECEIVED

JUL 22 1985

ALB
HARRIS COUNTY