

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-7

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
F-218

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG WELLS TO A DIFFERENT RESERVOIR.
SEE APPLICATION FOR PERMIT TO DRILL OR TO DEEPEN OR PLUG WELLS FOR SUCH PROPOSALS.

1. OIL ☒ GAS ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State "C" Tr. 11
3. Address of Operator P. O. Box 63 Hobbs, New Mexico 88240	9. Well No. 3
4. Location of well UNIT LETTER <u>W</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or adjacent Hardy Blinebry
11. Elevation (Show whether OF, RT, GR, etc.) 3529.7' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

17. Describe Programs or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1133).

Moved in service unit 11-4-82. Set a cement retainer at 5694'. Pressured tubing to 2500 psi and tested OK. Squeezed perfs 5756'-59' with 150 sacks Class C NEH with additives. Reversed out 12 sacks cement. Drilled out cement 5681'-5760'. Pressure tested casing to 500 psi and OK. Tagged cast iron bridge plug at 5799' and drilled out plug and cement to 6106'. Ran 2-7/8" tubing and seating nipple to 6242'. Nippled down blowout preventer. Installed production equipment. Moved out service unit 11-9-82. Pump tested for 302 hours and pumped 99 BO, 594 BW, 107 BLW, and 122 MCF. Moved in service unit 12-2-82. Pulled rods and pump. Removed tree and installed blowout preventer. Pulled tubing. Set a packer at 5779. Acidized with 2000 gal 15% NE-HCL with additives. Tagged with radioactive material. Flushed with 44 bbl 2% KCL water. Pulled packer. Ran 2-7/8" tubing and seating nipple to 6241'. Ran rods and pump. Moved out service unit 12-6-82. Pump tested for 312 hours and pumped 286 BO, 162 BLW, 15 BNW, 796 BW, and 680 MCF. Last 24 hours pumped 26 BO, 26 BW, and 56 MCF. Returned well to production.

0+5-NMOCD,H 1-HOJ 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jermann
ORIGINAL SIGNED BY
JERRY SEXTON

TITLE Assist. Admin. Analyst

DATE 1-7-83

APPROVED BY
DISTRICT SUPERVISOR
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JAN 11 1983