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OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-1  
Revised

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> F.
5. State Oil & Gas Lease No.
F-218

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "C" Tr. 11
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 8
4. Location of well UNIT LETTER <u>W</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hardy Blinebry
11. Elevation (Show whether DF, RT, GR, etc.) 3529.7 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE RULE 1703.

Propose to squeeze off water production. Move in service unit. Pull pump, rods, and tubing. Run in hole with retrievable bridge plug and set at 5795'. Pressure test and cap with 10' of sand. Run in hole with packer and tubing. Set packer at 5700'. Squeeze Blinebry perfs 5756'-59' with 100 sacks class C cement with .3% Halad 4 and tail in with 50 sacks class C cement with 10# gilsonite per sack. Reverse out cement. WOC 12 hours. Drill out cement to 5760'. Pressure test to 500 PSI. Circulate sand off of bridge plug. Pull bit and tubing. Run in hole and pull retrievable bridge plug. Run in hole with 2-7/8" tubing with seating nipple on bottom. Land tailpipe at 5980'. Run in hole with pump and rods and pump test well.

O+4-NMOCD,H 1-HOU 1-W. Stafford, HOU 1-DMF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark Freeman TITLE Assist. Admin. Analyst DATE 9-14-82

APPROVED BY Edna W. Sney TITLE OIL & GAS INSPECTOR DATE

CONDITIONS OF APPROVAL, IF ANY: