

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-70

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. F-218 | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| 2. Name of Operator Amoco Production Company | | 8. Farm or Lease Name State C Tr. 11 | |
| 3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240 | | 9. Well No. 8 | |
| 4. Location of Well UNIT LETTER <u>W</u> <u>810</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>21-S</u> RANGE <u>36-E</u> NMPM. | | 10. Field and Pool, or Wildcat <u>And Blinebry</u> | |
| 11. Elevation (Show whether DF, RT, GR, etc.) 3518.6 RDB | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 3-27-82. Pulled rods, pump, and tubing. Loaded hole with 180 bbl 10# 2% KCL water and cleaned out 6225'-6307'. Ran 3 joints 2-7/8" tubing as tailpipe, packer and 2-7/8" tubing. Packer set at 5665' and tubing landed at 5748'. Pumped 4200 gal 20% NE HCL with additives and 1500 gal ASOL. Flushed with 55 bbl 2% KCL water. Pulled tubing, packer, and tailpipe. Ran 2-7/8" tubing and seating nipple. Landed seating nipple at 6241'. Installed production equipment. Moved out service unit 3-31-82. Pump tested and pumped 435 BO, 1386 BW, and 6 MCF in 144. Performed scale inhibitor squeeze. Pumped 110 gal WA 825 mixed in 50 bbls water. Flushed with 400 bbl 2% KCL water. Pump tested for 264 hrs. and pumped 65 BO, 450 BLW, and 1390 BW. Returned well to production.

0+4-NMOCD,H 1-HOU 1-SUSP 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Ferman

TITLE Assist. Admin. Analyst

DATE 8-18-82

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE AUG 20 1982