

NO. OF COPIES RECEIVED

Form O-105
Revised 11-68

DISTRIBUTION

SANTA FE
FILE
U.S.G.S.
LAND OFFICE
OPERATORNEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. Initialing Type of Lease

State ☒ Fee ☐
F-218

2. Initialing Lease Name

State C Tr 11

8

3. State and County, or Wellcat

Hardy Blinebry

Lea

10. TYPE OF WELL

OIL ☒GAS ☐DRY ☐OTHER ☐

11. TYPE OF COMPLETION

NEW ☒ACER ☐DEEPEN ☐PLUG ☐DIFF. ☐OTHER ☐

12. Name of Operator

Amoco Production Company

13. Address of Operator

P.O. Drawer "A", Levelland, TX 79336

14. Location of well

UNIT LETTER W LOCATED 810 FEET FROM THE South LINE AND 1980 FEET FROMTHE East LINE OF SEC. 2 TAP. 21-S RGE. 36-E NMPM

15. Date Spudded

2/13/79

16. Date TD Reached

3/2/79

17. Date Complet. (Ready to Prod.)

4/5/79

18. Elevations (DP, RKB, RL, GR, etc.)

3518.6 RDB

19. Elev. Casings/Logs

20. Total Depth

6600'

21. Plug Back TD

6567'

22. If Multiple Compl., How Many

23. Intervals Filled By

Rotary Tools

Cable Tools

O-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

5756'-6212' Blinebry

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Laterolog Micro-SFL; Comp Neutron Form Density

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	1263'	17 1/2"	600 sx Lodense + 150 sx C1 C cmt	
8 5/8"	24-32#	5100'	11"	400 Thikset +1400 sx Howcolite + 100	
				sx C1 C	
5 1/2"	14-15.5#	6614'	7 7/8"	450 sx C1 C	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6237'	

31. Perforation Records (Interval, size and number)

5756'-59' 5966'-72' W/2 JSPF
 5802'-08' 5996'-6001'
 5846'-49' 6003'-06'
 5850'-52' 6105'-C9'
 5899'-5902' 6206'-12'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5756'-6212'	2397 gal 15% NE acid
5756'-6212'	70,000 gal Gel Water + 70,000#
	20/40 sand 1500 gal 15% NE
	Acid + 2200 Gal Brine + 8600#

33. PRODUCTION

Rock salt

Date First Production

4/5/79

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod. or Shut-in)

Producing

Date of Test	Hours Tested	Choke Size	Flow Rate Per Test Period	Oil - BBL	Gas - MCF	Water - BBL	Gas - Oil Ratio
4/23/79	24	11/64"		113	500	89	
Flow Tubing Press.	Casing Pressure	Estimated 24-Hour Rate	Oil - BBL	Gas - MCF	Water - BBL	Oil Gravity - API (Corr.)	
			113	500	89		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed by

35. List of Attachments

Logs mailed 3/29/79

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray Cox TITLE Admin. Supervisor DATE 4/26/79

0+4-NMOCD,H 1-RWA 1-Susp 1-RWA

[illegible]

Northwestern New Mexico

Oil OR GAS SANDS OR ZONES

No. 1, from 5,756' to 6,212'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	310	310	Red Bed	5140	5313	173	Lime + Dolomite + Sand
310	711	401	Red Bed + Sand Rock	5313	6600	1287	Lime + Dolomite
711	1014	303	Red Bed				
1014	1242	228	Red Bed + Anhydrite				
1242	1365	123	Anhydrite				
1365	2315	950	Anhydrite + Salt				
2315	3045	730	Anhydrite + Shale				
3045	3814	769	Shale				
3814	3894	80	Anhydrite + Gyp				
3894	4140	246	Shale + Lime				
4140	4260	120	Lime + Sand				
4260	4531	271	Lime + Shale				
4531	4774	243	Lime + Dolomite				
4774	4895	121	Lime + Shale				
4895	5140	245	Lime + Dolomite				