

DEVELOPMENT	NEW MEXICO OIL CONSERVATION COMMISSION	Form C-100
LAND AREA	REQUEST FOR ALLOWABLE	Supersedes OIL C-101 and C-11
FILE	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
LAND OF FILE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
EXTENSION OF FILE	DEVIATION SURVEY ATTACHED	

Operator Amoco Production Company	
Address P.O. Drawer "A", Levelland, TX 79336	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Re-completion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Coalbed Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner _____

THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

Lease Issue	Well No.	Pool Name, including Formation	Kind of Lease	Lease No.
State C Tr 11	8	Hardy Blinebry A-6033	State, Federal or Fee State	F-218
Location				
Unit Letter	W	810	Feet From The South	Line and 1980
Line of Section 2		Township 21-S	Range 36-E	N.M.D., Lea County

SCURLOCK PERMIAN CORP EFF 9-1-91

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
The Permian Corporation Permian (Eff. 9 / 1 / 79)	P.O. Box 3119, Midland, TX 79702					
Name of Authorized Transporter of Coalbed Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
Getty Oil Company	P.O. Box 249, Hobbs, NM 88240					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Range	Is gas actually connected?	When
	W	2	21-S	36-E	Yes	4/5/79

If this production is commingled with that from any other lease or pool, give commingling order number: _____

COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Unl. Res'v. ☐		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
2/13/79	4/5/79	6,600'	6,567'
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Taking Depth
3518.6 RDB	Blinebry	5,756'	6,237'
Perforations	Depth Casing Shoe		
5756'-6212'			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8"	1,263'	600sx Lodense 150 sx Cl C
11"	8 5/8"	5,100'	400 sx Thikset+1400 sx
			Howcolite + 100 sx Cl C
7 7/8"	5 1/2"	6,614'	450 sx Cl C

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
4/5/79	4/23/79	Flowing	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			11/64"
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF
202	113	89	500

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (Free, Back pr.)	Tubing Pressure (lbwt-in)	Casing Pressure (lbwt-in)	Choke Size

CERTIFICATE OF COMPLIANCE	OIL CONSERVATION COMMISSION
O+4-NMOCD-H 1-RWA 1-Susp 1-Houston	APPROVED APR 30 1979
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	BY SUPERVISOR DISTRICT 1
Ray Cox (Signature)	
Administrative Supervisor	
April 26, 1979	
(Date)	
This form is to be filed in compliance with RULE 1102.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the production tests taken on the well in accordance with RULE 104.	
All portions of this form must be filled out completely for all wells this covers and completed 1 wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions.	